

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT <input type="checkbox"/>	
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 743-02		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-3077		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') ,, UT				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2269 FSL 986 FEL	NESE	2	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	2269 FSL 986 FEL	NESE	2	9.0 S	22.0 E	S
At Total Depth	2269 FSL 986 FEL	NESE	2	9.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 986		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 770		26. PROPOSED DEPTH MD: 7730 TVD: 7730		
27. ELEVATION - GROUND LEVEL 4802		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Sr. Regulatory Assistant		PHONE 435 781-9111		
SIGNATURE		DATE 01/04/2008		EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047500230000				APPROVAL		

636394X
44358784
40.064022
- 109.400688

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-18-08
By: [Signature]

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

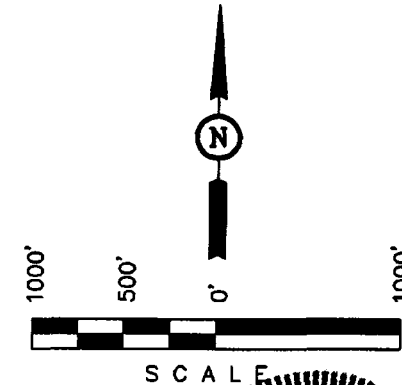
Well location, CWU #743-2, located as shown in the NE 1/4 SE 1/4 of Section 2, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

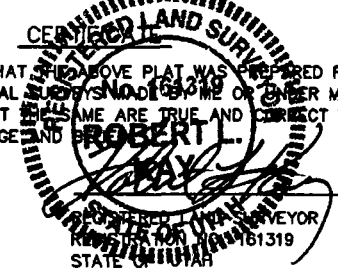
BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

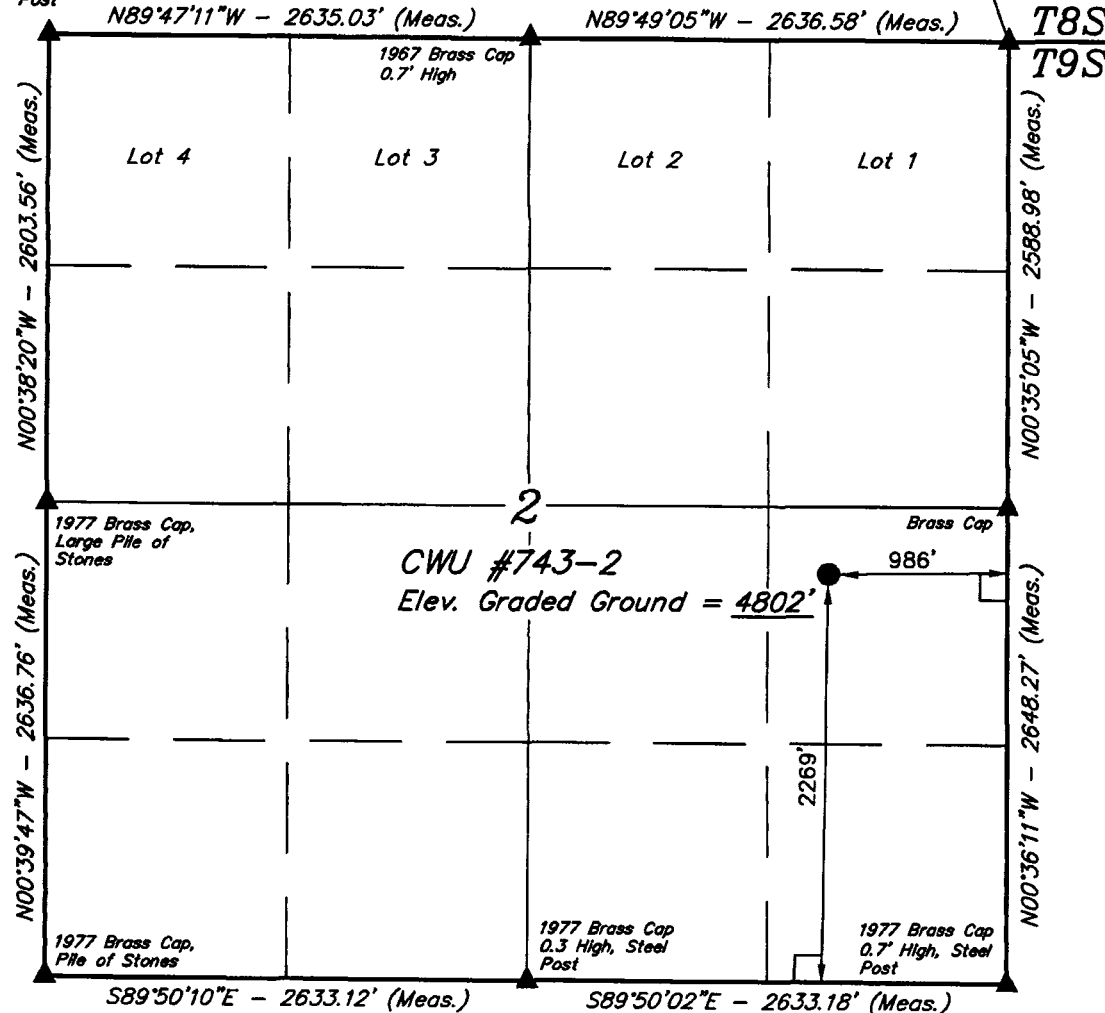


UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-07-06	DATE DRAWN: 06-14-06
PARTY B.J. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

1967 Brass Cap
1.1' High, Steel
Post

1967 Brass Cap
0.4' High, Scattered
Stones



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'50.37" (40.063992)
 LONGITUDE = 109°24'04.85" (109.401347)
 (NAD 27)
 LATITUDE = 40°03'50.50" (40.064028)
 LONGITUDE = 109°24'02.39" (109.400664)

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	45		
Pipe	Grade	Length	Weight			
	UKN	45	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	45			
		Cement Description	Class	Sacks	Yield	Weight

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	J-55	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.975	4.5	2300	7730		
Pipe	Grade	Length	Weight			
	N-80L	7730	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	7730			
		Cement Description	Class	Sacks	Yield	Weight
			HG	155	3.91	11.0
			G	565	1.28	14.1

EIGHT POINT PLAN

CHAPITA WELLS UNIT 743-02 NE/SE, SEC. 2, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,969		Shale	
Wasatch	5,000	Primary	Sandstone	Gas
Chapita Wells	5,597	Primary	Sandstone	Gas
Buck Canyon	6,268	Primary	Sandstone	Gas
North Horn	6,910	Primary	Sandstone	Gas
KMV Price River	7,525		Sandstone	
TD	7,730			

Estimated TD: 7,730' or 200'± below Sego top

Anticipated BHP: 4,221 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Surface Hole - Stripper head w/diverter
Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 743-02
NE/SE, SEC. 2, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN
CHAPITA WELLS UNIT 743-02
NE/SE, SEC. 2, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 155 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 565 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 743-02
NE/SE, SEC. 2, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



***Chapita Wells Unit 743-02
NESE, Section 2, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required. The existing access road for Chapita Wells Unit 743-02 will be used.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

No new pipeline will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the

produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, Chapita Wells Unit 2-29 SWD, Red Wash Evaporation ponds 1,2, 3, and 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 743-02 Well, located in the NESE, of Section 2, T9S, R22E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 3, 2008

Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #743-2
SECTION 2, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.5 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

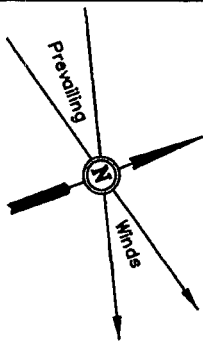
CWU #743-2

SECTION 2, T9S, R22E, S.L.B.&M.

2269' FSL 986' FEL

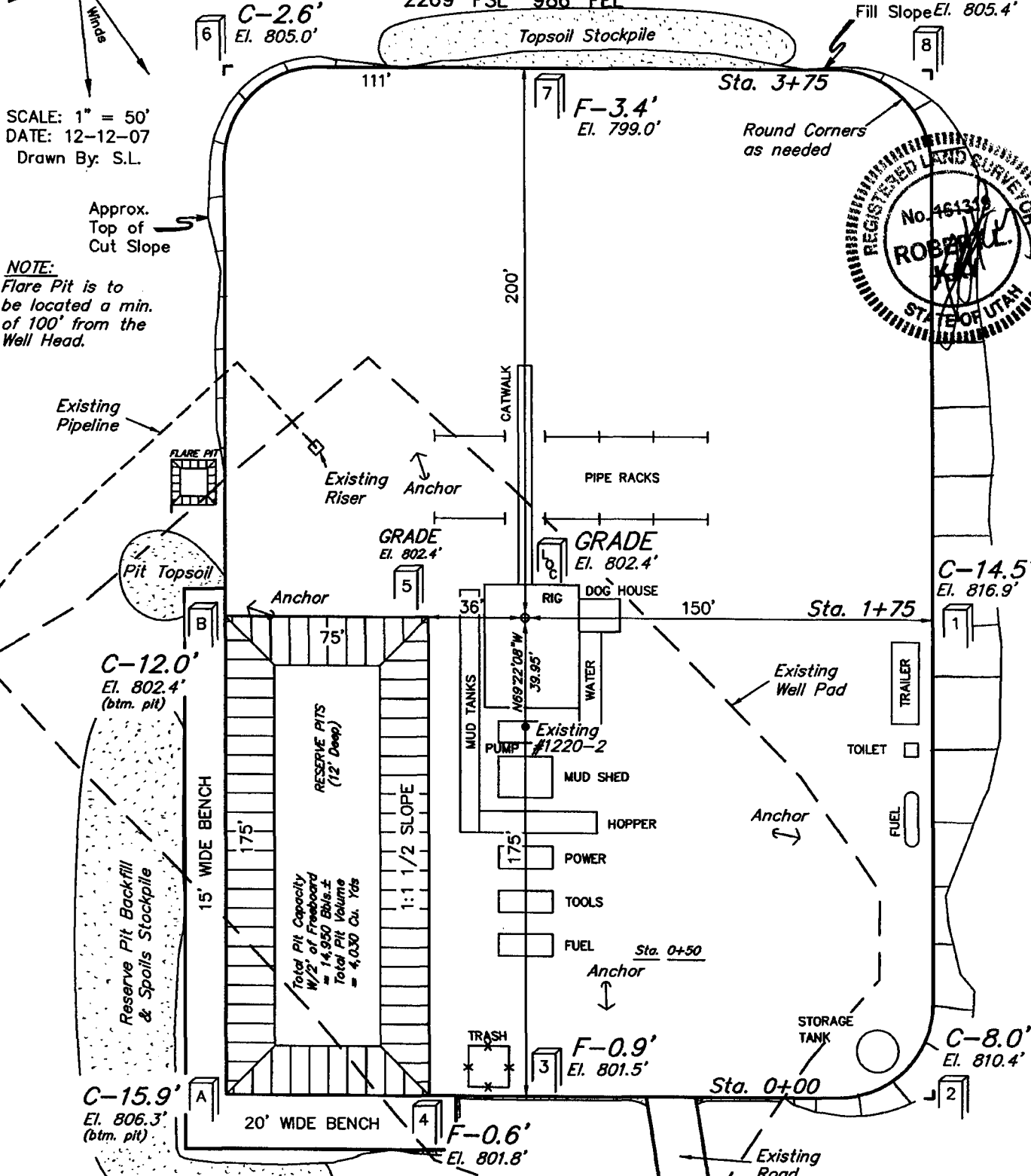
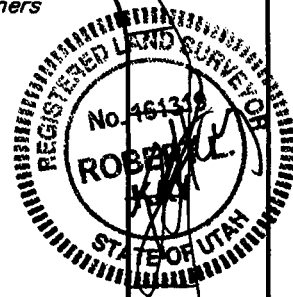
FIGURE #1

Approx.
Toe of F-3.0'
Fill Slope El. 805.4'



SCALE: 1" = 50'
DATE: 12-12-07
Drawn By: S.L.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 4802.4'
Elev. Graded Ground at Location Stake = 4802.4'

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EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #743-2

SECTION 2, T9S, R22E, S.L.B.&M.

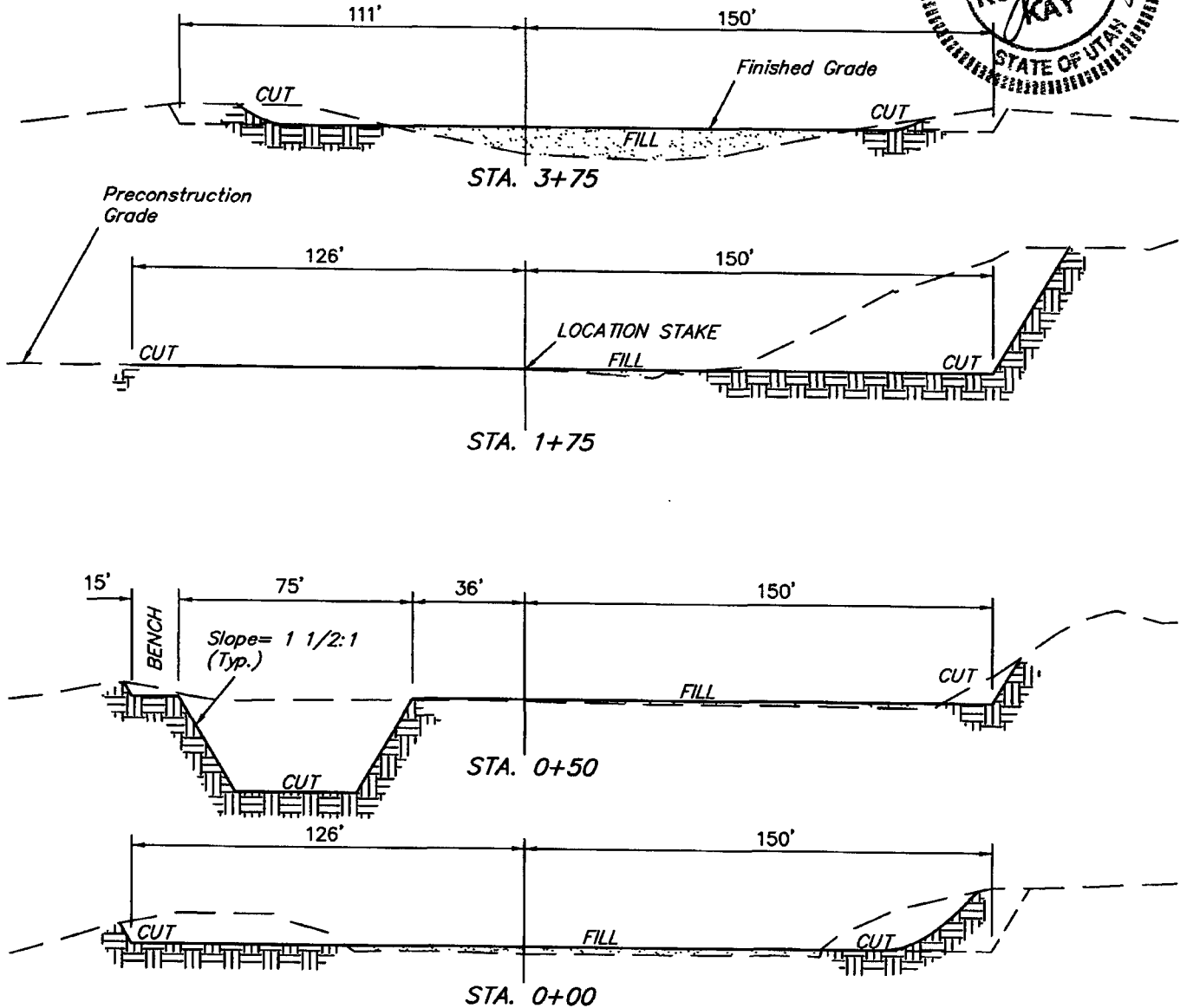
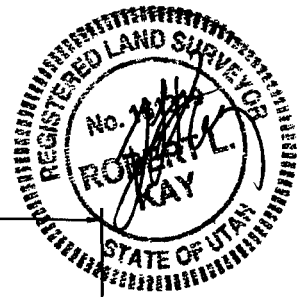
2269' FSL 986' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-12-07

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,020 Cu. Yds.
Remaining Location = 13,720 Cu. Yds.
TOTAL CUT = 14,740 CU.YDS.
FILL = 1,080 CU.YDS.

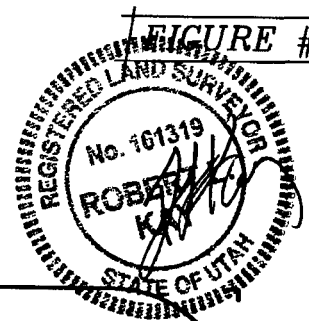
EXCESS MATERIAL = 13,660 Cu. Yds.
Topsoil & Pit Backfill = 3,040 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 10,620 Cu. Yds.
(After Interim Rehabilitation)

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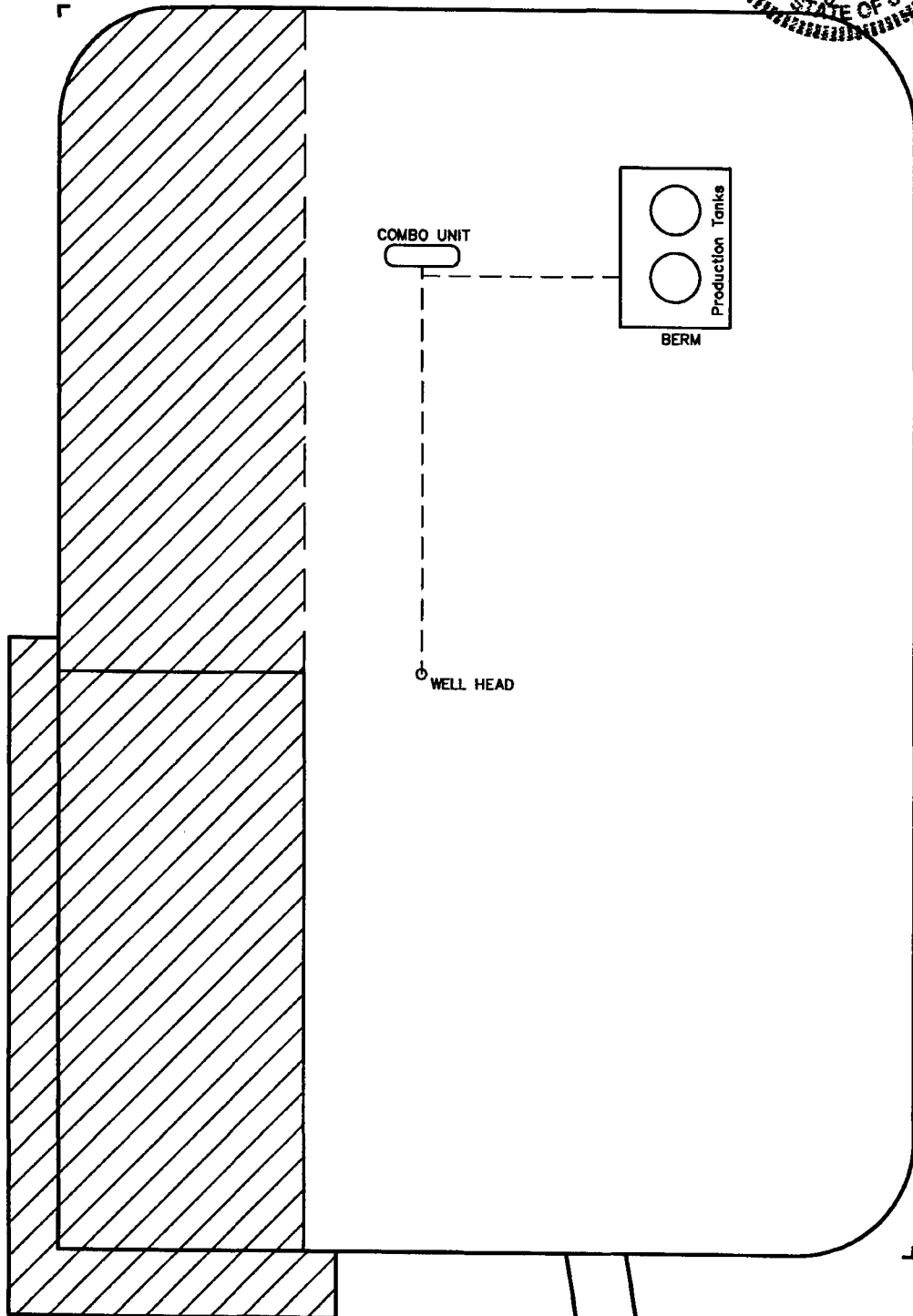


EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

CWU #743-2
SECTION 2, T9S, R22E, S.L.B.&M.
2269' FSL 986' FEL



SCALE: 1" = 50'
DATE: 12-12-07
Drawn By: S.L.



 RE-HABED AREA

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EOG RESOURCES, INC.

CWU #743-2

LOCATED IN UTAH COUNTY, UTAH
SECTION 2, T9S, R22E, S.L.B.&M.

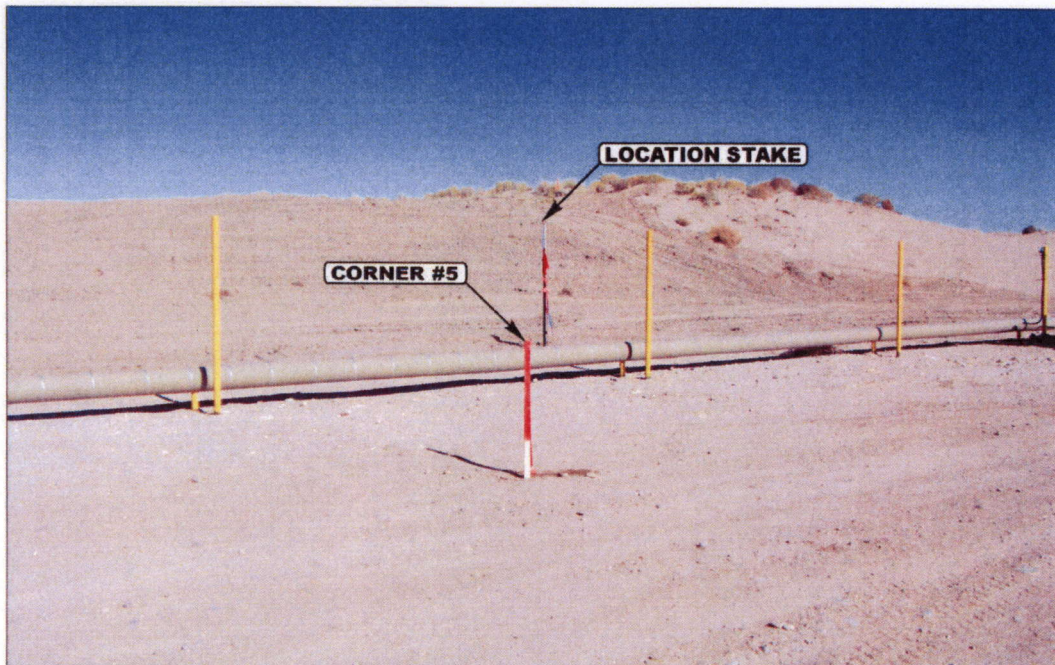


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

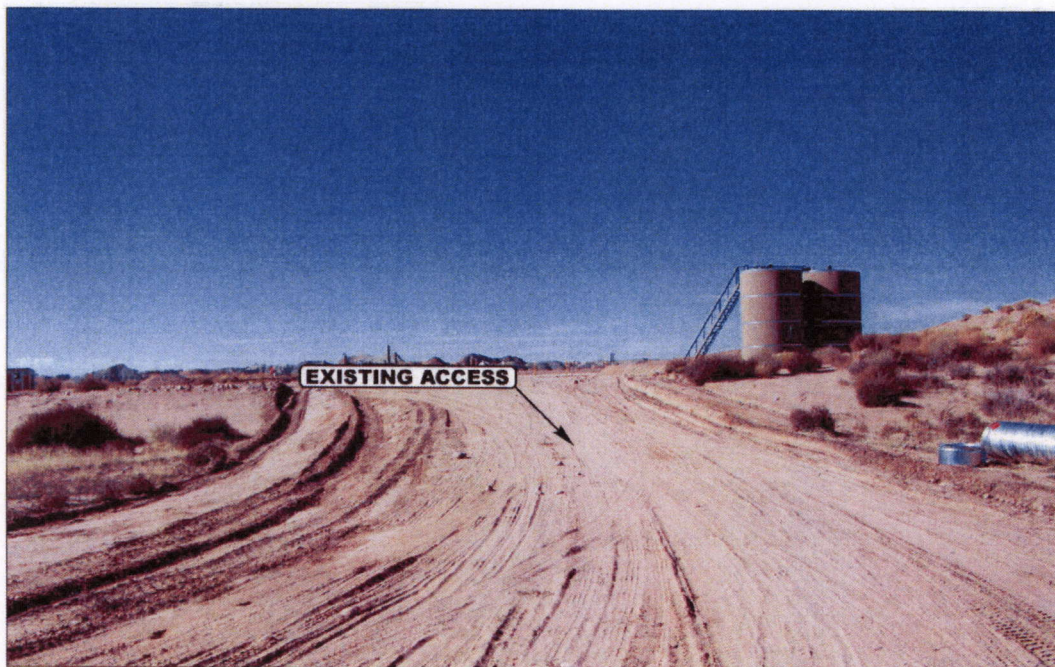


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

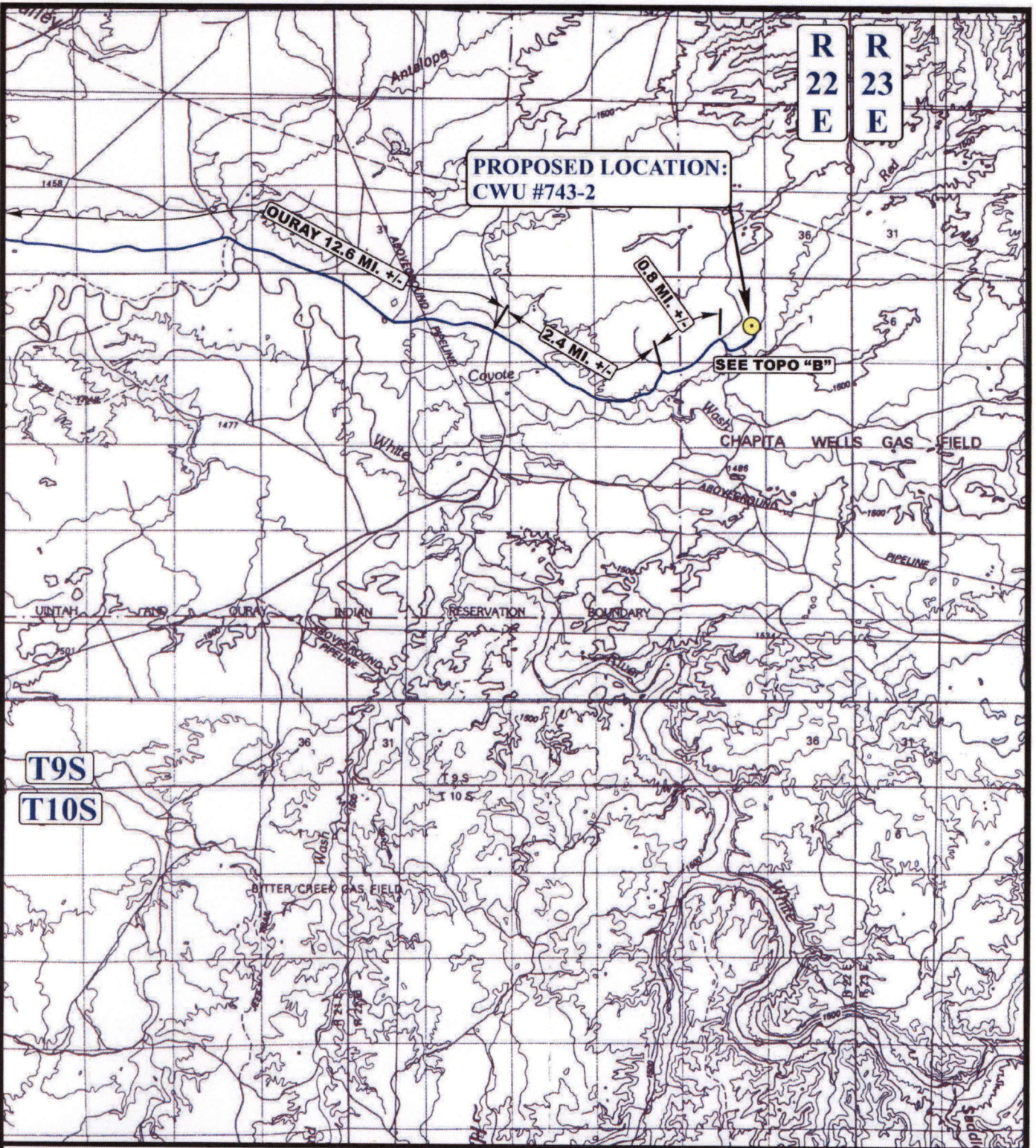
11 08 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: Z.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #743-2
SECTION 2, T9S, R22E, S.L.B.&M.
2269' FSL 986' FEL



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**TOPOGRAPHIC
MAP**

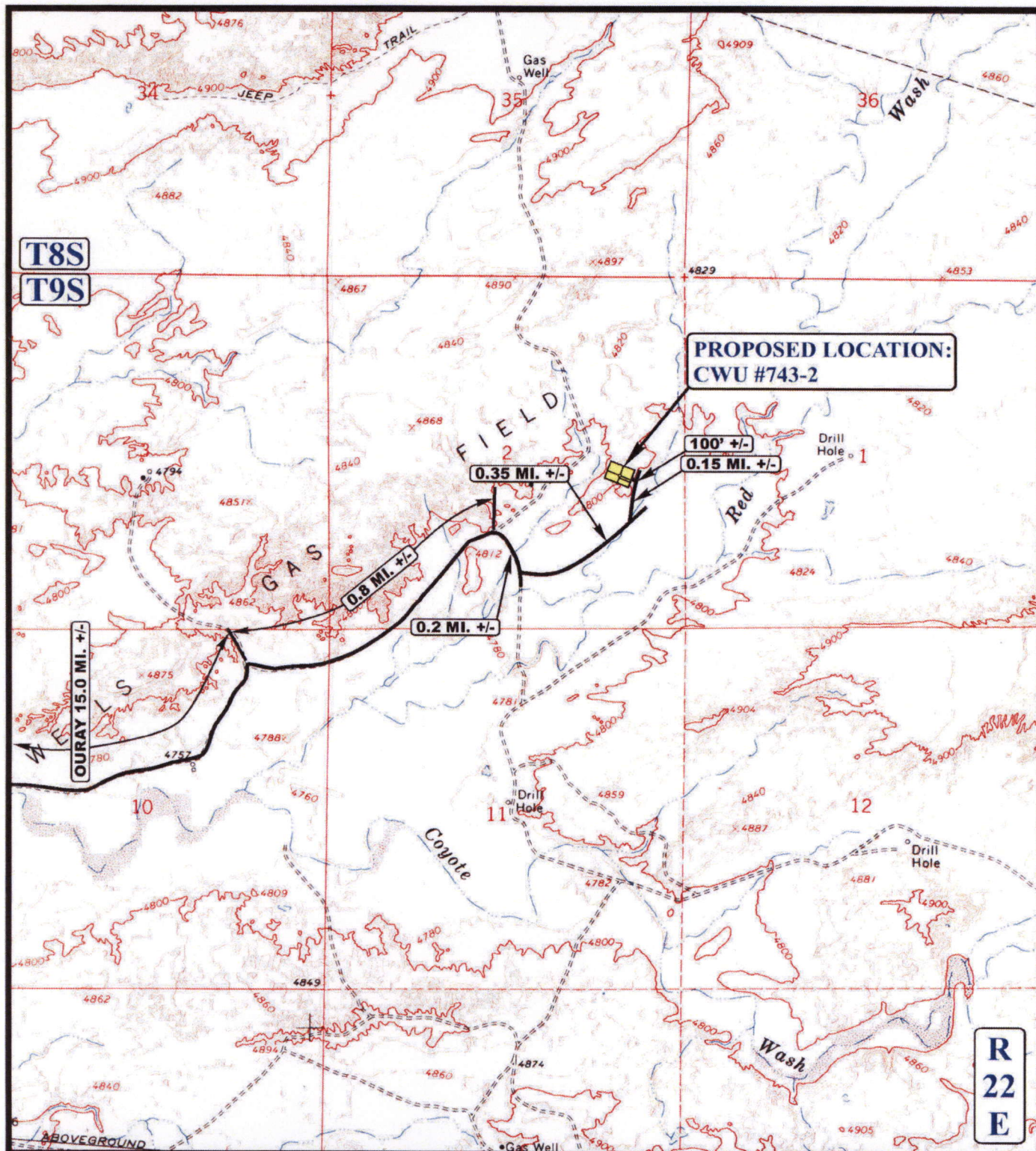
11 08 07
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: Z.L.

REVISED: 00-00-00

**A
TOPO**



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #743-2
 SECTION 2, T9S, R22E, S.L.B.&M.
 2269' FSL 986' FEL



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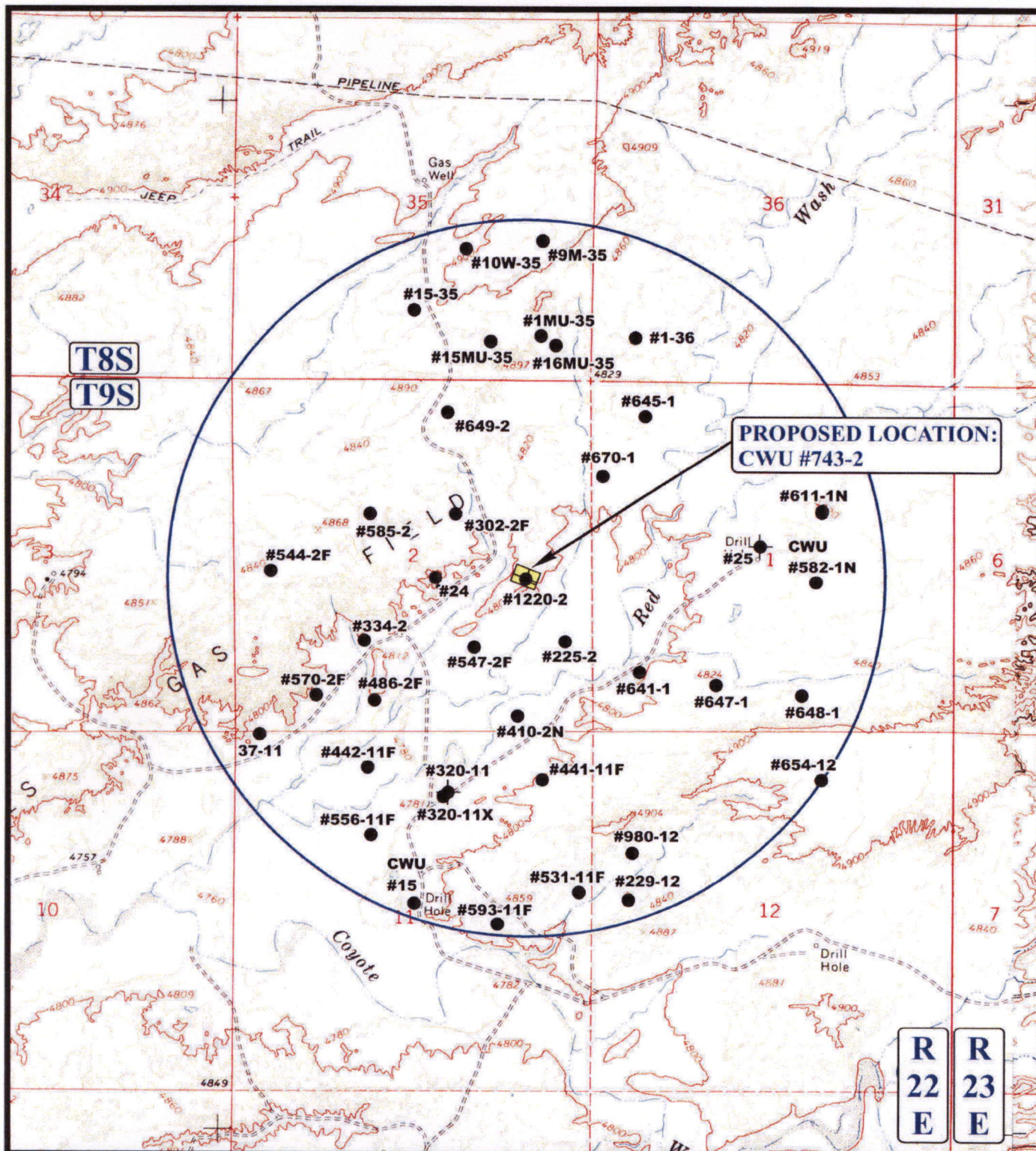


TOPOGRAPHIC
 MAP

11 08 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
 TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #743-2
SECTION 2, T9S, R22E, S.L.B.&M.
2269' FSL 986' FEL



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TOPOGRAPHIC
MAP

11 08 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

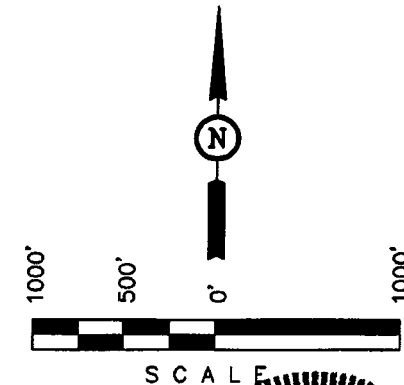
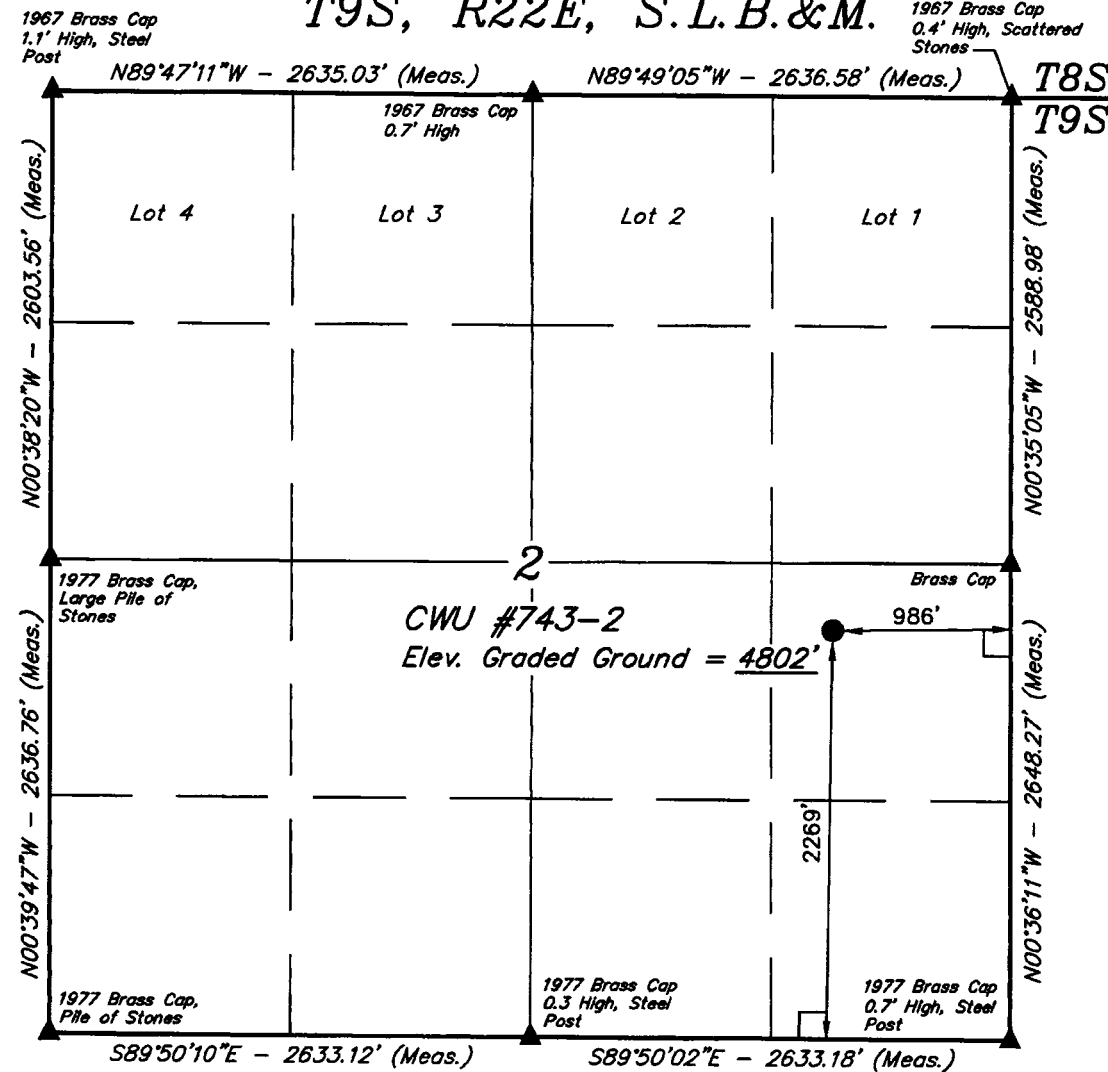
Well location, CWU #743-2, located as shown in the NE 1/4 SE 1/4 of Section 2, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

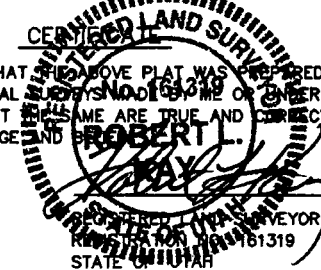
BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°03'50.37" (40.063992)

LONGITUDE = 109°24'04.85" (109.401347)

(NAD 27)

LATITUDE = 40°03'50.50" (40.064028)

LONGITUDE = 109°24'02.39" (109.400664)

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(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-07-06	DATE DRAWN: 06-14-06
PARTY B.J. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/03/2008

API NO. ASSIGNED: 43-047-50023

WELL NAME: CWU 743-02

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION:

NESE 2 090S 220E

SURFACE: 2269 FSL 0986 FEL

BOTTOM: 2269 FSL 0986 FEL

COUNTY: UINTAH

LATITUDE: 40.06402 LONGITUDE: -109.4007

UTM SURF EASTINGS: 636396 NORTHINGS: 4435878

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DW	2/8/08
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3077

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8/10/1999
Siting: Suspend General Siting
___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-23-08)

STIPULATIONS:

1- STATEMENT OF BASIS
2- Surface Csg Cont Stip
3- Smt Stip #3 (4 1/2" production, 2100' md)

Application for Permit to Drill

Statement of Basis

1/31/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
649	43-047-50023-00-00	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	CWU 743-02	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work	DRILL		
Location	NESE 2 9S 22E S 2269 FSL 986 FEL GPS Coord (UTM) 636396E 4435878N				

Geologic Statement of Basis

EOG proposes to set 2,300 feet of surface casing cemented to the surface. The base of the moderately saline ground water is estimated at 1,300 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers.

Brad Hill
APD Evaluator

1/31/2008
Date / Time

Surface Statement of Basis

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 30 air miles and 47.5 road miles to the northwest. Utah State, Uintah County and oilfield development roads access the area.

The proposed CWU# 743-2 gas well is in the Red Wash drainage about 1 mile up drainage from where it joins Coyote Wash, the major drainage in the area. It is a short distance north of EOG's water evaporation ponds that are being constructed. It will be located on the same pad as the existing CWU #1220-2, a producing gas well. The existing pad will be significantly enlarged extending to the west and north onto rolling terrain. A ridge to the north will be excavated for fill. The new reserve pit will be dug on the existing pad in a different location than the previous pit. The site appears to be a suitable location for constructing and operating a well.

Both the surface and minerals for this location are owned by SITLA. Jim Davis of SITLA attended the pre-site visit and had no concerns regarding the proposal. Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources and Mr. Davis of SITLA copies of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

The area was covered with about 14 inches of snow.

Floyd Bartlett
Onsite Evaluator

1/23/2008
Date / Time

Application for Permit to Drill

Statement of Basis

1/31/2008

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name CWU 743-02
API Number 43-047-50023-0 **APD No** 649 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NESE **Sec** 2 **Tw** 9S **Rng** 22E 2269 FSL 986 FEL
GPS Coord (UTM) 636400 4435882 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources), Jim Davis (SITLA), Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is the Chapita Wells Gas Field within the Coyote Wash Drainage. This drainage is a significant drainage beginning near the Utah-Colorado border to the east and joining the White River several miles to the west and south. The wash is dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws, which flow into Coyote Wash. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 30 air miles and 47.5 road miles to the northwest. Utah State, Uintah County and oilfield development roads access the area.

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Both the surface and minerals for this location are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat
Existing Well Pad

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 276 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

The area was covered with about 14 inches of snow probable vegetation includes saltbrush, halogeton, Indian ricegrass, black sage, curly mesquite, shadscale, cheatgrass, broom snakeweed, Russian thistle, rabbit brush and spring annuals.

Soil Type and Characteristics

Shallow rocky, sandy loam.

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?****Paleo Potential Observed?****Cultural Survey Run?** Y**Cultural Resources?****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 30 1 **Sensitivity Level****Characteristics / Requirements**

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 175' x 12' deep. A liner is required. EOG customarily uses a 16 mil liner with an appropriate thickness of sub-felt to cushion the liner.

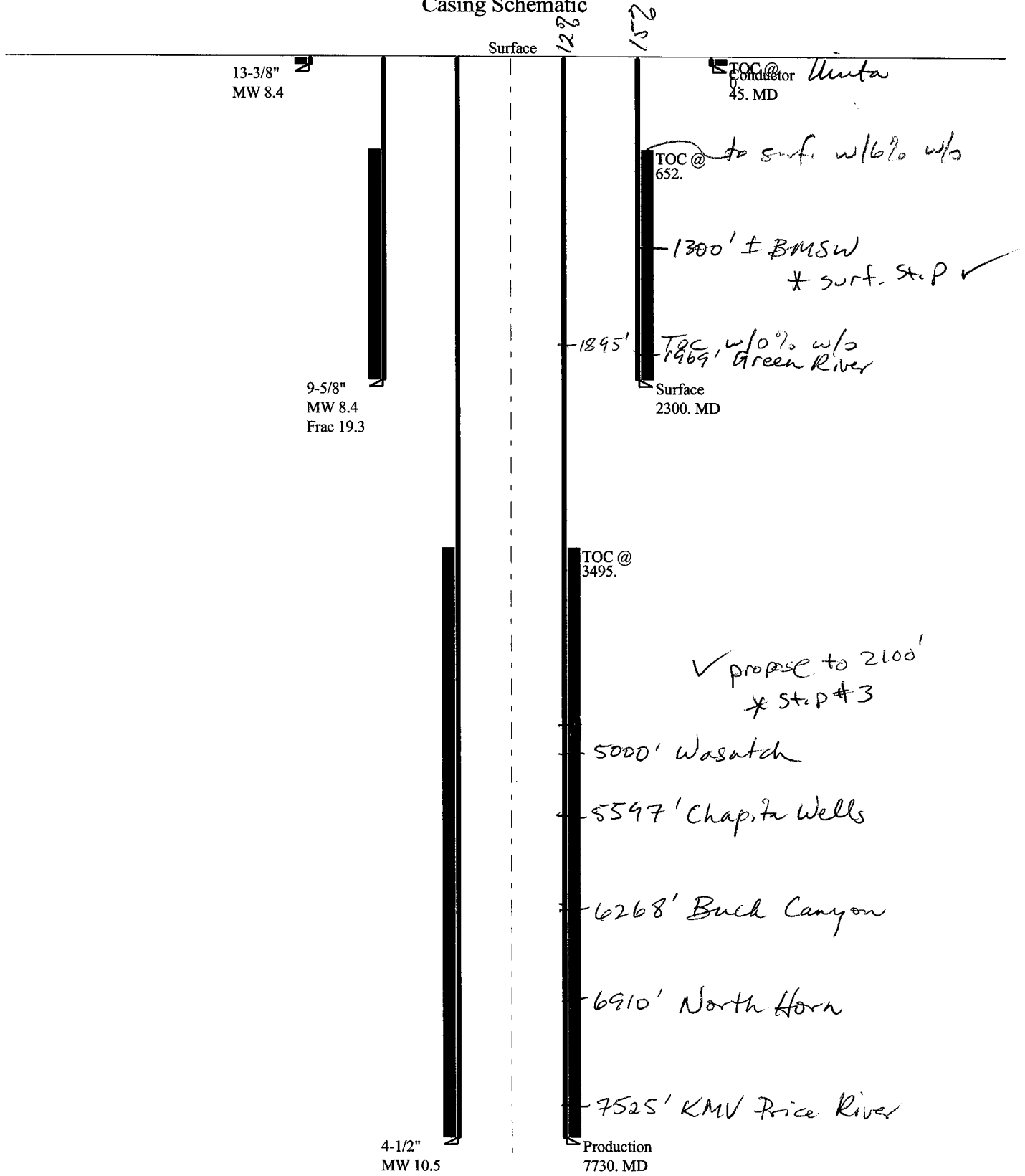
Closed Loop Mud Required? N**Liner Required?** Y**Liner Thickness** 16**Pit Underlayment Required?** Y**Other Observations / Comments**

Floyd Bartlett
Evaluator

1/23/2008
Date / Time

2008-02 EOG CWU 743-02

Casing Schematic



BOPE REVIEW

Well Name

EOG Resources CWU 743-02 API# 43-047-50023

INPUT

Well Name

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

EOG Resources CWU 743-02 API# 43-047-50023			
String 1	String 2	String 3	String 4
13 3/8	9 5/8	4 1/2	
45	2300	7730	
0	45	2300	
8.4	8.4	10.5	
0	500	5000	
1730	3520	7780	
4221		10.5 ppg	

Calculations

String 1 13 3/8 "

Max BHP [psi]	.052*Setting Depth*MW =	20	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	14	NO
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	10	NO <i>O.K.</i>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	10	NO
Required Casing/BOPE Test Pressure		45 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 9 5/8 "

Max BHP [psi]	.052*Setting Depth*MW =	1005	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	729	NO Stripper head w/diverter <i>O.K.</i>
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	499	YES <i>AD expected press w/10-15</i>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	509	NO <i>O.K.</i>
Required Casing/BOPE Test Pressure		2300 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		45 psi	*Assumes 1psi/ft frac gradient

Calculations

String 3 4 1/2 "

Max BHP [psi]	.052*Setting Depth*MW =	4221	BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3293	YES
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2520	YES <i>✓</i>
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	3026	NO - <i>reasonable</i>
Required Casing/BOPE Test Pressure		5000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		2300 psi	*Assumes 1psi/ft frac gradient

Well name:

2008-02 EOG CWU 743-02

Operator: **EOG Resources Inc.**

String type: Conductor

Project ID:

43-047-50023

Location: Uintah County

Design parameters:**Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 76 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 0 ft

BurstMax anticipated surface pressure: 14 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 20 psi

No backup mud specified.**Tension:**8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**Tension is based on buoyed weight.
Neutral point: 39 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	45	13.375	48.00	H-40	ST&C	45	45	12.59	39.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	20	740	37.685	20	1730	88.10	2	322	99.99 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 45 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2008-02 EOG CWU 743-02

Operator: EOG Resources Inc.

String type: Surface

Project ID:

43-047-50023

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 652 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 7,730 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,216 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2008-02 EOG CWU 743-02

Operator: EOG Resources Inc.

String type: Production

Project ID:

43-047-50023

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 183 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,495 ft

Burst

Max anticipated surface pressure: 2,516 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,216 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,517 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7730	4.5	11.60	N-80	LT&C	7730	7730	3.875	674.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4216	6350	1.506	4216	7780	1.85	76	223	2.95 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: February 4, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7730 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39894 CWU 723-28 Sec 28 T09S R23E 1982 FNL 1653 FWL
43-047-39902 CWU 705-29 Sec 29 T09S R23E 1354 FNL 0957 FWL
43-047-39896 CWU 727-29 Sec 29 T09S R23E 0473 FNL 2136 FWL
43-047-50023 CWU 743-02 Sec 02 T09S R22E 2269 FSL 0986 FEL

(Proposed PZ MesaVerde)

43-047-39895 CWU 1046-30 Sec 30 T09S R23E 1148 FNL 0811 FEL
43-047-39898 CWU 1210-24 Sec 24 T09S R22E 2021 FSL 0576 FEL
43-047-39899 CWU 1207-24 Sec 24 T09S R22E 0663 FNL 0624 FWL
43-047-39900 CWU 1357-24 Sec 24 T09S R22E 2556 FNL 1406 FWL
43-047-50025 CWU 952-32 Sec 32 T09S R23E 0704 FNL 0858 FWL
43-047-50024 CWU 1030-32 Sec 32 T09S R23E 2166 FSL 0510 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: Ed Bonner
To: Mason, Diana
Date: 6/10/2008 11:29 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

EOG Resources, Inc

NBU 662-24E (API 43 047 50017)
NBU 665-24E (API 43 047 50018)
CWU 1376-32 (API 43 047 50020)
CWU 1390-32 (API 43 047 50021)
CWU 1377-32 (API 43 047 50022)
NBU 691-29E (API 43 047 50027)
NBU 669-29E (API 43 047 50030)
NBU 667-24E (API 43 047 50012)
CWU 743-02 (API 43 047 50023)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 18, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: CWU 743-02 Well, 2269' FSL, 986' FEL, NE SE, Sec. 2, T. 9 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50023.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number CWU 743-02
API Number: 43-047-50023
Lease: ML-3077

Location: NE SE Sec. 2 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.
7. Cement volume for the 4-1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: 1060 E. HWY 40 Vernal UT 84078 PHONE NUMBER: (435) 789-0790

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Multiple (See Attached)

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

43 047 50023
CWU 743-02
9S 22E 2

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple (See Attached)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Multiple (See Attached)

9. API NUMBER:
Multiple (See Attached)

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

COUNTY: Uintah, UT

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Air Drilling Variance Request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10-14-2008

Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 9/17/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/7/08

BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-50023	ML-3077	CWU 743-02	2269' FSL 986' FEL	NESE Sec. 2 T9S R22E
43-047-50021	ML-3355	CWU 1390-32	280' FNL 57' FEL	NENE Sec. 32 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		9. API NUMBER: 43-047-50023
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Construction activity is scheduled to begin on or about the week of 3/30/2009.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 3/25/2009

(This space for State use only)

RECEIVED
MAR 30 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON		9. API NUMBER: 43-047-50023
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Construction activity is scheduled to begin on or about the week of 3/30/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>3/30/2009</u>

(This space for State use only)

RECEIVED
APR 01 2009
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 743-02

Api No: 43-047-50023 Lease Type: STATE

Section 02 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 04/02/09

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KEN DAVENPORT

Telephone # (435) 828-8200

Date 04/06/09 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39901	NATURAL BUTTES UNIT 668-12E		NWNE	12	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	<u>2900</u>	3/31/2009			<u>4/9/09</u>	
Comments: <u>WASATCH = WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50023	CHAPITA WELLS UNIT 743-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	<u>4905</u>	4/2/2009			<u>4/9/09</u>	
Comments: <u>WASATCH</u> <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50058	NATURAL BUTTES UNIT 641-13E		NENE	13	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	<u>2900</u>	4/4/2009			<u>4/9/09</u>	
Comments: <u>WASATCH/MESAVERDE</u> <u>PRRV = MVRD = WSMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

4/3/2009

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		9. API NUMBER: 43-047-50023
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 04/02/2009.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE *Mickenzie Thacker* DATE 4/3/2009

(This space for State use only)

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APR 07 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-9145

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells

8. WELL NAME and NUMBER:
Chapita Wells Unit 743-02

9. API NUMBER:
43-047-50023

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for CWU 743-02.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Administrator

SIGNATURE

DATE 4/8/2009

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APR 14 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-08-2009

Well Name	CWU 743-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50023	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	7,730/ 7,730	Property #	062287
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,815/ 4,802				
Location	Section 2, T9S, R22E, NESE, 2269 FSL & 986 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.8349	NRI %	47.204931

AFE No	304957	AFE Total	1,265,935	DHC / CWC	567,835/ 698,100
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2269' FSL & 986' FEL (NE/SE)
			SECTION 2, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.063992, LONG 109.401347 (NAD 83)
LAT 40.064028, LONG 109.400664 (NAD 27)

ELENBURG #28
OBJECTIVE: 7730' MD/TVD, WASATCH
DW/GAS
OBJECTIVE: CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: FEE MINERAL#ML-3077
ELEVATION: 4802.4' NAT GL, 4802.4' PREP GL, (DUE TO ROUNDING PREP GL IS 4802'), 4815' KB (13')

EOG WI 55.83490%, NRI 47.20493%

03-27-2009	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/27/09.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-31-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

04-01-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-02-2009 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. CRAIGS ROUSTABOUT SERVICE ANTICIPATES TO SPUD A 20" HOLE ON 4/2/09 @ 10:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/1/09 @ 10:42 AM.

04-03-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	PHONE NUMBER: (435) 781-9145	7. UNIT or CA AGREEMENT NAME: Chapita Wells
		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
		9. API NUMBER: 43-047-50023
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling Operations are scheduled to begin on or about 4/20/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>4/15/2009</u>

(This space for State use only)

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APR 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME: Chapita Wells
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
9. API NUMBER: 43-047-50023	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling operations began on 4/20/2009. Please see the attached well chronology for the referenced well.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE *Mickenzie Thacker* DATE 4/15/2009

(This space for State use only)

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APR 27 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-22-2009

Well Name	CWU 743-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50023	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-20-2009	Class Date	
Tax Credit	N	TVD / MD	7,730/ 7,730	Property #	062287
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,730/ 7,730
KB / GL Elev	4,815/ 4,802				
Location	Section 2, T9S, R22E, NESE, 2269 FSL & 986 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.835	NRI %	47.205

AFE No	304957	AFE Total	1,265,935	DHC / CWC	567,835/ 698,100
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	02-05-2008
02-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
2269' FSL & 986' FEL (NE/SE)
SECTION 2, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.063992, LONG 109.401347 (NAD 83)
LAT 40.064028, LONG 109.400664 (NAD 27)

ELENBURG #28
OBJECTIVE: 7730' MD/TVD, WASATCH
DW/GAS
OBJECTIVE: CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: FEE MINERAL#ML-3077
ELEVATION: 4802.4' NAT GL, 4802.4' PREP GL, (DUE TO ROUNDING PREP GL IS 4802'), 4815' KB (13')

EOG WI 55.83490%, NRI 47.20493%

03-27-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/27/09.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-02-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. CRAIGS ROUSTABOUT SERVICE ANTICIPATES TO SPUD A 20" HOLE ON 4/2/09 @ 10:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/1/09 @ 10:42 AM.

04-03-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-07-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$248,620	Completion	\$0	Daily Total	\$248,620
Cum Costs: Drilling	\$298,620	Completion	\$0	Well Total	\$298,620
MD	2,523	TVD	2,523	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WATCH FOR HIGH CEMENT ±1950 FEET

MIRU CRAIG'S AIR RIG #2 ON 4-3/2009. DRILLED 12-1/4" HOLE TO 22510' GL (2523' KB). DID NOT ENCOUNTERED WATER. DRILLED WELL WITH AIR TO TD AND CIRCULATED WATER TO SURFACE, SPOTTED 130 BBLs MUD FOR CASING.

SECOND CASING CEMENT JOB PERFORMED: POSSIBLE TO TAG CEMENT FROM 1900' TO 2050'

RAN 57 JTS (2315.49') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2328' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 6030 PSIG. PUMPED 115 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED

LEAD 250 SX (182.5 BBLs) OF PREMIUM (VARICEM) CEMENT. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL 300 SX (63 BBLs) OF PREMIUM (HALCEM V) CEMENT. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/194.5 BBLs FRESH WATER. DID NOT BUMP PLUG OVER DISPLACED BY 6 BBLs @ 13.50 PM, 4/07/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE WAIT 7 HOURS. RETURNS 95%.

SET 1" PIPE IN 9 5/8" ANNULUS:

TOP JOB # 1: MIXED & PUMPED 135 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. RETURNS @ 8 BBLs. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 59 SX (12 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 1.00 DEGREE & 2430' = 1.75 DEGREE.

PETE COMEAU NOTIFIED BLM VIA ELECTRONIC REPORT OF THE SURFACE CASING & CEMENT JOB ON 4/6/2009 @ 06:15 AM.

NOTIFIED STATE VIA VOICE MAIL TO CAROL DANIELS OF CASING & CEMENT 4/06/2009 06:30 AM

04-20-2009			Reported By		JESSE TATMAN																		
Daily Costs: Drilling			\$78,751		Completion		\$0		Daily Total		\$78,751												
Cum Costs: Drilling			\$377,372		Completion		\$0		Well Total		\$377,372												
MD		2,650		TVD		2,650		Progress		128		Days		1		MW		9.1		Visc		33.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											
Activity at Report Time: DRILLING @ 2650'																							
Start		End		Hrs		Activity Description																	
06:00		07:00		1.0		RIG DOWN & HOLD SAFETY MEETING ON MOVING RIG.																	
07:00		13:00		6.0		MOVE & RIG UP ON NEW LOCATION CWU 743-2, 12 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 641-13E W/ FMC.																	
13:00		16:30		3.5		NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HOURS, ON 04/19/2009.																	
16:30		19:30		3.0		TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH.																	
19:30		20:00		0.5		INSTALL WEAR BUSHING.																	
20:00		23:15		3.25		PICK UP DRILL STRING TAG CEMENT @ 1844'.																	
23:15		03:45		4.5		DRILL CEMENT, FLOAT & SHOE F/1844' - 2532'.																	
03:45		04:00		0.25		RUN FIT TEST @ 2522' WITH 9.1 PPG MUD & 200 PSI = 10.6 PPG EMW. (SHOE WOULD NOT HOLD 250 PSI = 11.0 PPG)																	
04:00		04:30		0.5		SURVEY @ 2500' = 1.75 DEG.																	
04:30		06:00		1.5		DRILL ROTATE 2522' - 2650', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 85 FPH.																	

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 37 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 4900 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.1 PPG & 33 VIS.

06:00 SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 04:00 HRS, 04/20/2009.

04-21-2009		Reported By		JESSE TATMAN							
DailyCosts: Drilling		\$48,111		Completion		\$0		Daily Total		\$48,111	
Cum Costs: Drilling		\$425,484		Completion		\$0		Well Total		\$425,484	
MD	3,988	TVD	3,988	Progress	1,338	Days	2	MW	9.6	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3988'											
Start	End	Hrs	Activity Description								

06:00	11:30	5.5 DRILL ROTATE 2650' – 2995', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 66 FPH.
11:30	14:00	2.5 TRIP OUT FOR BIT #2.
14:00	14:30	0.5 CHANGE OUT BIT.
14:30	17:30	3.0 TRIP IN HOLE.
17:30	18:00	0.5 WASH 80' TO BOTTOM.
18:00	22:00	4.0 DRILL ROTATE 2995' – 3355', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 90 FPH.
22:00	22:30	0.5 CHANGE OUT SWIVEL MOTORS.
22:30	03:30	5.0 DRILL ROTATE 3355' – 3817', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 92 FPH.
03:30	04:00	0.5 SURVEY @ 3800' = 2 DEG.
04:00	06:00	2.0 DRILL ROTATE 3817' – 3988', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 86 FPH.

SAFETY MEETING ON MAKING CONNECTIONS & PINCH POINTS.

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3477 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.6 PPG & 35 VIS.

04-22-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$34,728	Completion	\$0	Daily Total	\$34,728
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Cum Costs: Drilling	\$460,212	Completion	\$0	Well Total	\$460,212
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MD	5,755	TVD	5,755	Progress	1,767	Days	3	MW	10.0	Visc	34.0
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Formation : **PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5755'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3988' – 4808', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 96 FPH.
14:30	15:00	0.5	SURVEY @ 4727' = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4808' – 5755', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 63 FPH.

SAFETY MEETING ON HOUSE KEEPING & WEARING PPE..

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2220 GAL.

FORMATION CHAPITA WELLS.

MUD WT 10.0 PPG & 35 VIS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		9. API NUMBER: 43-047-50023
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 4/24/2009. Please see the attached well chronology.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 4/29/2009

(This space for State use only)

RECEIVED
MAY 04 2009
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2009

Well Name	CWU 743-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50023	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-20-2009	Class Date	
Tax Credit	N	TVD / MD	7,730/ 7,730	Property #	062287
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,726/ 7,726
KB / GL Elev	4,815/ 4,802				
Location	Section 2, T9S, R22E, NESE, 2269 FSL & 986 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.835	NRI %	47.205

AFE No		304957		AFE Total		1,265,935		DHC / CWC		567,835/ 698,100													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		02-05-2008		Release Date		04-25-2009									
02-05-2008		Reported By		CYNTHIA HANSELMAN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2269' FSL & 986' FEL (NE/SE)
			SECTION 2, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.063992, LONG 109.401347 (NAD 83)
LAT 40.064028, LONG 109.400664 (NAD 27)

ELENBURG #28
OBJECTIVE: 7730' MD/TVD, WASATCH
DW/GAS
OBJECTIVE: CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: FEE MINERAL#ML-3077
ELEVATION: 4802.4' NAT GL, 4802.4' PREP GL, (DUE TO ROUNDING PREP GL IS 4802'), 4815' KB (13')

EOG WI 55.83490%, NRI 47.20493%

03-27-2009	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$60,662	Completion	\$0	Daily Total	\$60,662
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/27/09.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-02-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. CRAIGS ROUSTABOUT SERVICE TO SPUD A 20" HOLE ON 4/2/09 @ 10:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/1/09 @ 10:42 AM.

04-03-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-07-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$250,466	Completion	\$0	Daily Total	\$250,466
Cum Costs: Drilling	\$311,128	Completion	\$0	Well Total	\$311,128
MD	2,523	TVD	2,523	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WATCH FOR HIGH CEMENT ±1950 FEET
			MIRU CRAIG'S AIR RIG #2 ON 4-3/2009. DRILLED 12-1/4" HOLE TO 22510' GL (2523' KB). DID NOT ENCOUNTERED WATER. DRILLED WELL WITH AIR TO TD AND CIRCULATED WATER TO SURFACE, SPOTTED 130 BBLS MUD FOR CASING.
			SECOND CASING CEMENT JOB PERFORMED: POSSIBLE TO TAG CEMENT FROM 1900' TO 2050'
			RAN 57 JTS (2315.49') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2328' KB. RDMO AIR RIG.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 6030 PSIG. PUMPED 115 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED
			LEAD 250 SX (182.5 BBLS) OF PREMIUM (VARICEM) CEMENT. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.
			TAIL 300 SX (63 BBL'S) OF PREMIUM (HALCEM V) CEMENT. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.
			DISPLACED CEMENT W/194.5 BBLS FRESH WATER. DID NOT BUMP PLUG OVER DISPLACED BY 6 BBLS@ 13.50 PM, 4/07/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE WAIT 7 HOURS. RETURNS 95%.
			SET 1" PIPE IN 9 5/8" ANNULUS:
			TOP JOB # 1: MIXED & PUMPED 135 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. RETURNS @ 8 BBLS. WOC 2 HRS 15 MINUTES.
			TOP JOB # 2: MIXED & PUMPED 59 SX (12 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 1.00 DEGREE & 2430' = 1.75 DEGREE.

PETE COMEAU NOTIFIED BLM VIA ELECTRONIC REPORT OF THE SURFACE CASING & CEMENT JOB ON 4/6/2009 @ 06:15 AM.

NOTIFIED STATE VIA VOICE MAIL TO CAROL DANIELS OF CASING & CEMENT 4/06/2009 06:30 AM

04-20-2009		Reported By		JESSE TATMAN							
Daily Costs: Drilling		\$78,751		Completion		\$0		Daily Total		\$78,751	
Cum Costs: Drilling		\$389,880		Completion		\$0		Well Total		\$389,880	
MD	2,650	TVD	2,650	Progress	128	Days	1	MW	9.1	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2650'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RIG DOWN & HOLD SAFETY MEETING ON MOVING RIG.								
07:00	13:00	6.0	MOVE & RIG UP ON NEW LOCATION CWU 743-2, 12 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 641-13E W/ FMC.								
13:00	16:30	3.5	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HOURS, ON 04/19/2009.								
16:30	19:30	3.0	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH.								
19:30	20:00	0.5	INSTALL WEAR BUSHING.								
20:00	23:15	3.25	PICK UP DRILL STRING TAG CEMENT @ 1844'.								
23:15	03:45	4.5	DRILL CEMENT, FLOAT & SHOE F/1844' - 2532'.								
03:45	04:00	0.25	RUN FIT TEST @ 2522' WITH 9.1 PPG MUD & 200 PSI = 10.6 PPG EMW. (SHOE WOULD NOT HOLD 250 PSI = 11.0 PPG)								
04:00	04:30	0.5	SURVEY @ 2500' = 1.75 DEG.								
04:30	06:00	1.5	DRILL ROTATE 2522' - 2650', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 85 FPH.								
SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.											
WEATHER IS CLEAR & TEMP IS 37 DEG.											
FULL CREWS & NO ACCIDENTS.											
COM OK.											
FUEL 4900 GAL.											
FORMATION MAHOGANY OIL SHALE.											
MUD WT 9.1 PPG & 33 VIS.											
06:00	SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 04:00 HRS, 04/20/2009.										

04-21-2009		Reported By		JESSE TATMAN							
DailyCosts: Drilling		\$48,111		Completion		\$0		Daily Total		\$48,111	
Cum Costs: Drilling		\$437,992		Completion		\$0		Well Total		\$437,992	
MD	3,988	TVD	3,988	Progress	1,338	Days	2	MW	9.6	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3988'											
Start	End	Hrs	Activity Description								

06:00	11:30	5.5 DRILL ROTATE 2650' – 2995', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 66 FPH.
11:30	14:00	2.5 TRIP OUT FOR BIT #2.
14:00	14:30	0.5 CHANGE OUT BIT.
14:30	17:30	3.0 TRIP IN HOLE.
17:30	18:00	0.5 WASH 80' TO BOTTOM.
18:00	22:00	4.0 DRILL ROTATE 2995' – 3355', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 90 FPH.
22:00	22:30	0.5 CHANGE OUT SWIVEL MOTORS.
22:30	03:30	5.0 DRILL ROTATE 3355' – 3817', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 92 FPH.
03:30	04:00	0.5 SURVEY @ 3800' = 2 DEG.
04:00	06:00	2.0 DRILL ROTATE 3817' – 3988', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 86 FPH.

SAFETY MEETING ON MAKING CONNECTIONS & PINCH POINTS.

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3477 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.6 PPG & 35 VIS.

04-22-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$34,728	Completion	\$0	Daily Total	\$34,728						
Cum Costs: Drilling	\$472,720	Completion	\$0	Well Total	\$472,720						
MD	5,755	TVD	5,755	Progress	1,767	Days	3	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5755'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3988' – 4808', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 96 FPH.
14:30	15:00	0.5	SURVEY @ 4727' = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4808' – 5755', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 63 FPH.

SAFETY MEETING ON HOUSE KEEPING & WEARING PPE..

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2220 GAL.

FORMATION CHAPITA WELLS.

MUD WT 10.0 PPG & 35 VIS.

04-23-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$26,388	Completion	\$0	Daily Total	\$26,388						
Cum Costs: Drilling	\$499,109	Completion	\$0	Well Total	\$499,109						
MD	6,730	TVD	6,730	Progress	975	Days	4	MW	10.0	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL ROTATE 5755' - 6072', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 40 FPH.
 14:00 14:30 0.5 SERVICE RIG.
 14:30 06:00 15.5 DRILL ROTATE 6072' - 6730', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 42 FPH.

SAFETY MEETING ON ELECTRICAL WORK & MIXING MUD.

WEATHER IS CLEAR & TEMP IS 43 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1112 GAL.

FORMATION BUCK CANYON.

MUD WT 10.4 PPG & 40 VIS.

04-24-2009 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$32,117	Completion	\$0	Daily Total	\$32,117
Cum Costs: Drilling	\$531,227	Completion	\$0	Well Total	\$531,227

MD 7,410 **TVD** 7,410 **Progress** 680 **Days** 5 **MW** 10.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7410'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6730' - 6937', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 28 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL ROTATE 6937' - 7410', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 30 FPH.

SAFETY MEETING ON PAINTING & MSDS

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2872 GAL.

FORMATION NORTH HORN.

MUD WT 10.8 PPG & 37 VIS.

04-25-2009 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$29,028	Completion	\$0	Daily Total	\$29,028
Cum Costs: Drilling	\$556,747	Completion	\$0	Well Total	\$556,747

MD 7,730 **TVD** 7,730 **Progress** 320 **Days** 6 **MW** 10.9 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 7410' - 7657', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 38 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	15:00	2.0	DRILL ROTATE 7657' - 7730', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 37 FPH. REACHED TD AT 15:00 HRS, 4/24/09.
15:00	16:00	1.0	CIRCULATE FOR SHORT TRIP.
16:00	17:30	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
17:30	19:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.

19:00	19:30	0.5 SPOT 160 BBLS OF 12.5 PPG MUD.
19:30	01:15	5.75 LAYDOWN DRILL STRING.
01:15	01:30	0.25 PULL WEAR BUSHING.
01:30	02:30	1.0 RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
02:30	06:00	3.5 RUN 4 1/2", 11.6#, HCP-110, LTC, CASING. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1985 GAL.

MUD WT 11.0 PPG & 40 VIS.

FORMATION PRICE RIVER.

04-26-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$33,233	Completion	\$183,847	Daily Total	\$217,081
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Cum Costs: Drilling	\$589,981	Completion	\$183,847	Well Total	\$773,828
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MD	7,730	TVD	7,730	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation : **PBTD :** 0.0**Perf :****PKR Depth :** 0.0**Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 183 TOTAL JOINTS (183 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 HALLIBURTON FLOAT SHOE SET @ 7725', 1 JOINT OF CASING, 1 HALLIBURTON FLOAT COLLAR SET @ 7683', 14 JOINTS OF CASING, 1- 19' MARKER JOINT SET @ 7105' - 7125', 59 JOINTS OF CASING & 1- 21' MARKER JOINT SET @ 4582' - 4603', 109 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 6567'. CONFIRMED TD WITH CASING, TAGGING AT 7730' WITH JOINT #184. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).
10:30	12:30	2.0	CIRCULATE FOR CEMENT & WAIT ON HALLIBURTON TO BRING OUT NEW PUMP TRUCK, DUE TO SMALL FIRE AND HYDRAULIC LEAK ON UNIT. NO INJURIES, VERY MINOR DAMAGE. HELD SAFETY MEETING ON CEMENTING.
12:30	14:30	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED, PUMPED 550 SACKS (180.2 BBLS) OF HIGHBOND 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 750 PSI. PUMPED 830 SACKS (215.8 BBLS) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE-KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 8 BPM & 575 PSI. DISPLACED WITH TOTAL OF 119 BBLS FRESH WATER. FIRST 90 BBLS DISPLACEMENT @ 7 BPM & 800-2200 PSI, PUMPED 2ND 20 BBLS DISPLACEMENT @ 5 BPM & 2250 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2300 PSI. BUMPED PLUG WITH 3300 PSI @ 14:30 HOURS, CHECKED FLOATS & FLOATS HELD. PARTIAL RETURNS.
14:30	15:30	1.0	RIG DOWN CEMENTERS.
15:30	16:30	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
16:30	20:00	3.5	RIG DOWN & CLEAN MUD TANKS.
20:00	06:00	10.0	RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 1755 GAL OF DIESEL FUEL @ \$2.02/GAL TO CWU 762-15

TRANSFER 10 JOINTS 434.78' OF 4.5" HCP-110, 11.6#, LTC CASING TO CWU 762-15

TRANSFER 1 10.56', 4.5", HCP 110, 11.6#, LTC, MARKER JOINT TO CWU 762-15

MOVING RIG 4.5 MILES TO CWU 762-15

TRUCKS SCHEDULED FOR 04/26/2009.

06:00

RELEASED RIG ON 04/25/2009 @ 20:00 HRS.

CASING POINT COST \$580,251

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50023
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations:

1. NBU 20-20B SWD
2. CWU 550-30N SWD
3. CWU 2-29 SWD
4. Red Wash Evaporation Ponds 1,2,3,4,5&6
5. White River Evaporation Ponds 1&2
6. Coyote Evaporation Ponds 1&2
7. RNI Disposal

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-14-2009
By: [Signature]

COPY SENT TO OPERATOR

Date: 5.18.2009

Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE [Signature]	DATE 5/6/2009

(This space for State use only)

RECEIVED

MAY 11 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		9. API NUMBER: 43-047-50023
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/6/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>5/13/2009</u>

(This space for State use only)

RECEIVED
MAY 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269' FSL & 986' FEL 40.063992 LAT 109.401347 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50023
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: UINTAH
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/13/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>5/20/2009</u>

(This space for State use only)

RECEIVED
MAY 26 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 5/20/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/28/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 5/28/2009, waiting on completion operations.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 08, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/4/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/11/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
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	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 6/4/2009, waiting on completion operations.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 11, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/11/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 6/11/2009, waiting on completion operations.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 23, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/18/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/26/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 6/18/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 29, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/26/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 6/26/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 01, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 7/1/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 13, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/9/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/16/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
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	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 8/12/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/16/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 7/16/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 22, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/22/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/7/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 8/19/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 10, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/7/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/12/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG respectfully requests authorization to move sand and particulate matter from Red Wash Evaporation Pond #1 to the reserve pit for CWU 743-02. Movement of the material is required for the inspection and repair of Red Wash Evaporation Pond #1.					
<div style="text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining </div>		Date: August 13, 2009 By:			
NAME (PLEASE PRINT) Kaylene Gardner		PHONE NUMBER 435 781-9111			
SIGNATURE N/A		TITLE Regulatory Administrator			
DATE 8/12/2009					

RECEIVED August 12, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/14/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 8/7/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 17, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/14/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations for the referenced well began on 8/19/2009. Please see the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 24, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/20/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2009

Well Name	CWU 743-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50023	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-20-2009	Class Date	
Tax Credit	N	TVD / MD	7,730/ 7,730	Property #	062287
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,726/ 7,726
KB / GL Elev	4,815/ 4,802				
Location	Section 2, T9S, R22E, NESE, 2269 FSL & 986 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.835	NRI %	47.205

AFE No		304957		AFE Total		1,265,935		DHC / CWC		567,835/ 698,100													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		02-05-2008		Release Date		04-25-2009									
02-05-2008		Reported By		CYNTHIA HANSELMAN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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2269' FSL & 986' FEL (NE/SE)

SECTION 2, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40.063992, LONG 109.401347 (NAD 83)

LAT 40.064028, LONG 109.400664 (NAD 27)

ELENBURG #28

OBJECTIVE: 7730' MD/TVD, WASATCH

DW/GAS

OBJECTIVE: CHAPITA WELLS PROSPECT

DD&A: NATURAL BUTTES

NATURAL BUTTES FIELD

LEASE: FEE MINERAL#ML-3077

ELEVATION: 4802.4' NAT GL, 4802.4' PREP GL, (DUE TO ROUNDING PREP GL IS 4802'), 4815' KB (13')

EOG WI 55.83490%, NRI 47.20493%

03-27-2009	Reported By	TERRY CSERE
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RECEIVED August 20, 2009

DailyCosts: Drilling	\$60,662	Completion	\$0	Daily Total	\$60,662
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/27/09.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-02-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/2/09 @ 10:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/1/09 @ 10:42 AM.

04-03-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-07-2009 Reported By PETE COMEAU

DailyCosts: Drilling	\$250,466	Completion	\$0	Daily Total	\$250,466
Cum Costs: Drilling	\$311,128	Completion	\$0	Well Total	\$311,128
MD	2,523	TVD	2,523	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WATCH FOR HIGH CEMENT ±1950 FEET

MIRU CRAIG'S AIR RIG #2 ON 4-3/2009. DRILLED 12-1/4" HOLE TO 22510' GL (2523' KB). DID NOT ENCOUNTERED WATER. DRILLED WELL WITH AIR TO TD AND CIRCULATED WATER TO SURFACE, SPOTTED 130 BBLs MUD FOR CASING.

SECOND CASING CEMENT JOB PERFORMED: POSSIBLE TO TAG CEMENT FROM 1900' TO 2050'

RAN 57 JTS (2496.23') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2509.23' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 6030 PSIG. PUMPED 115 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED

LEAD 250 SX (182.5 BBLs) OF PREMIUM (VARICEM) CEMENT. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL 300 SX (63 BBL'S) OF PREMIUM (HALCEM V) CEMENT. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/194.5 BBLs FRESH WATER. DID NOT BUMP PLUG OVER DISPLACED BY 6 BBLs @ 13.50 PM, 4/07/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE WAIT 7 HOURS. RETURNS 95%.

SET 1" PIPE IN 9 5/8" ANNULUS:

TOP JOB # 1: MIXED & PUMPED 135 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. RETURNS @ 8 BBLs. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 59 SX (12 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 1.00 DEGREE & 2430' = 1.75 DEGREE.

PETE COMEAU NOTIFIED BLM VIA ELECTRONIC REPORT OF THE SURFACE CASING & CEMENT JOB ON 4/6/2009 @ 06:15 AM.

NOTIFIED STATE VIA VOICE MAIL TO CAROL DANIELS OF CASING & CEMENT 4/06/2009 06:30 AM

04-20-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$78,751	Completion	\$0	Daily Total	\$78,751						
Cum Costs: Drilling	\$389,880	Completion	\$0	Well Total	\$389,880						
MD	2,650	TVD	2,650	Progress	128	Days	1	MW	9.1	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2650'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN & HOLD SAFETY MEETING ON MOVING RIG.
07:00	13:00	6.0	MOVE & RIG UP ON NEW LOCATION CWU 743-2, 12 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON NBU 641-13E W/ FMC.
13:00	16:30	3.5	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HOURS, ON 04/19/2009.
16:30	19:30	3.0	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	23:15	3.25	PICK UP DRILL STRING TAG CEMENT @ 1844'.
23:15	03:45	4.5	DRILL CEMENT, FLOAT & SHOE F/1844' - 2532'.
03:45	04:00	0.25	RUN FIT TEST @ 2522' WITH 9.1 PPG MUD & 200 PSI = 10.6 PPG EMW. (SHOE WOULD NOT HOLD 250 PSI = 11.0 PPG)
04:00	04:30	0.5	SURVEY @ 2500' = 1.75 DEG.
04:30	06:00	1.5	DRILL ROTATE 2522' - 2650', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 85 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 37 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 4900 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.1 PPG & 33 VIS.

06:00 SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 04:00 HRS, 04/20/2009.

04-21-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$48,111	Completion	\$0	Daily Total	\$48,111						
Cum Costs: Drilling	\$437,992	Completion	\$0	Well Total	\$437,992						
MD	3,988	TVD	3,988	Progress	1,338	Days	2	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3988'

Start	End	Hrs	Activity Description
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06:00	11:30	5.5 DRILL ROTATE 2650' – 2995', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 66 FPH.
11:30	14:00	2.5 TRIP OUT FOR BIT #2.
14:00	14:30	0.5 CHANGE OUT BIT.
14:30	17:30	3.0 TRIP IN HOLE.
17:30	18:00	0.5 WASH 80' TO BOTTOM.
18:00	22:00	4.0 DRILL ROTATE 2995' – 3355', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 90 FPH.
22:00	22:30	0.5 CHANGE OUT SWIVEL MOTORS.
22:30	03:30	5.0 DRILL ROTATE 3355' – 3817', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 92 FPH.
03:30	04:00	0.5 SURVEY @ 3800' = 2 DEG.
04:00	06:00	2.0 DRILL ROTATE 3817' – 3988', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 86 FPH.

SAFETY MEETING ON MAKING CONNECTIONS & PINCH POINTS.

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3477 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.6 PPG & 35 VIS.

04-22-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$34,728	Completion	\$0	Daily Total	\$34,728
Cum Costs: Drilling	\$472,720	Completion	\$0	Well Total	\$472,720

MD	5,755	TVD	5,755	Progress	1,767	Days	3	MW	10.0	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5755'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3988' – 4808', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 96 FPH.
14:30	15:00	0.5	SURVEY @ 4727' = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4808' – 5755', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 63 FPH.

SAFETY MEETING ON HOUSE KEEPING & WEARING PPE..

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2220 GAL.

FORMATION CHAPITA WELLS.

MUD WT 10.0 PPG & 35 VIS.

04-23-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$26,388	Completion	\$0	Daily Total	\$26,388
Cum Costs: Drilling	\$499,109	Completion	\$0	Well Total	\$499,109

MD	6,730	TVD	6,730	Progress	975	Days	4	MW	10.0	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL ROTATE 5755' – 6072', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 40 FPH.
 14:00 14:30 0.5 SERVICE RIG.
 14:30 06:00 15.5 DRILL ROTATE 6072' – 6730', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 42 FPH.

SAFETY MEETING ON ELECTRICAL WORK & MIXING MUD.

WEATHER IS CLEAR & TEMP IS 43 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1112 GAL.

FORMATION BUCK CANYON.

MUD WT 10.4 PPG & 40 VIS.

04-24-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$32,117	Completion	\$0	Daily Total	\$32,117
Cum Costs: Drilling	\$531,227	Completion	\$0	Well Total	\$531,227

MD	7,410	TVD	7,410	Progress	680	Days	5	MW	10.4	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7410'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6730' – 6937', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 28 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL ROTATE 6937' – 7410', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 30 FPH.

SAFETY MEETING ON PAINTING & MSDS

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2872 GAL.

FORMATION NORTH HORN.

MUD WT 10.8 PPG & 37 VIS.

04-25-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$29,028	Completion	\$0	Daily Total	\$29,028
Cum Costs: Drilling	\$556,747	Completion	\$0	Well Total	\$556,747

MD	7,730	TVD	7,730	Progress	320	Days	6	MW	10.9	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 7410' – 7657', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 38 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	15:00	2.0	DRILL ROTATE 7657' – 7730', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 37 FPH. REACHED TD AT 15:00 HRS, 4/24/09.
15:00	16:00	1.0	CIRCULATE FOR SHORT TRIP.
16:00	17:30	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
17:30	19:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.

19:00	19:30	0.5 SPOT 160 BBLs OF 12.5 PPG MUD.
19:30	01:15	5.75 LAYDOWN DRILL STRING.
01:15	01:30	0.25 PULL WEAR BUSHING.
01:30	02:30	1.0 RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
02:30	06:00	3.5 RUN 4 1/2", 11.6#, HCP-110, LTC, CASING. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1985 GAL.

MUD WT 11.0 PPG & 40 VIS.

FORMATION PRICE RIVER.

04-26-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$33,233	Completion	\$183,847	Daily Total	\$217,081
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Cum Costs: Drilling	\$589,981	Completion	\$183,847	Well Total	\$773,828
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MD	7,730	TVD	7,730	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 183 TOTAL JOINTS (183 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 HALLIBURTON FLOAT SHOE SET @ 7725', 1 JOINT OF CASING, 1 HALLIBURTON FLOAT COLLAR SET @ 7683', 14 JOINTS OF CASING, 1- 19' MARKER JOINT SET @ 7105' - 7125', 59 JOINTS OF CASING & 1- 21' MARKER JOINT SET @ 4582' - 4603', 109 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 6567'. CONFIRMED TD WITH CASING, TAGGING AT 7730' WITH JOINT #184. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).
10:30	12:30	2.0	CIRCULATE FOR CEMENT & WAIT ON HALLIBURTON TO BRING OUT NEW PUMP TRUCK, DUE TO SMALL FIRE AND HYDRAULIC LEAK ON UNIT. NO INJURIES, VERY MINOR DAMAGE. HELD SAFETY MEETING ON CEMENTING.
12:30	14:30	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLs MUD FLUSH SPACER. PUMPED, PUMPED 550 SACKS (180.2 BBLs) OF HIGBOND 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 750 PSI. PUMPED 830 SACKS (215.8 BBLs) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE-KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 8 BPM & 575 PSI. DISPLACED WITH TOTAL OF 119 BBLs FRESH WATER. FIRST 90 BBLs DISPLACEMENT @ 7 BPM & 800-2200 PSI, PUMPED 2ND 20 BBLs DISPLACEMENT @ 5 BPM & 2250 PSI, 10 BBLs SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2300 PSI. BUMPED PLUG WITH 3300 PSI @ 14:30 HOURS, CHECKED FLOATS & FLOATS HELD. PARTIAL RETURNS.
14:30	15:30	1.0	RIG DOWN CEMENTERS.
15:30	16:30	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
16:30	20:00	3.5	RIG DOWN & CLEAN MUD TANKS.
20:00	06:00	10.0	RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 1755 GAL OF DIESEL FUEL @ \$2.02/GAL TO CWU 762-15

TRANSFER 10 JOINTS 434.78' OF 4.5" HCP-110, 11.6#, LTC CASING TO CWU 762-15

TRANSFER 1 10.56', 4.5", HCP 110, 11.6#, LTC, MARKER JOINT TO CWU 762-15

MOVING RIG 4.5 MILES TO CWU 762-15

TRUCKS SCHEDULED FOR 04/26/2009.

06:00

RELEASED RIG ON 04/25/2009 @ 20:00 HRS.

CASING POINT COST \$580,251

04-28-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$37,300		Daily Total		\$37,300	
Cum Costs: Drilling		\$589,981		Completion		\$221,147		Well Total		\$811,128	
MD	7,730	TVD	7,730	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 7684.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 2070'. RD SCHLUMBERGER.								

08-14-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$700		Daily Total		\$700	
Cum Costs: Drilling		\$589,981		Completion		\$221,847		Well Total		\$811,828	
MD	7,730	TVD	7,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 7684.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TETS CSG											
Start	End	Hrs	Activity Description								
06:00			PRESSURE TEST CASING TO 6500 PSIG. HELD OK.								

08-20-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$11,301		Daily Total		\$11,301	
Cum Costs: Drilling		\$589,981		Completion		\$233,148		Well Total		\$823,129	
MD	7,730	TVD	7,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH			PBTD : 7684.0			Perf : 6898'-7534'			PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 7248'-49', 7270'-71', 7321'-22', 7334'-35', 7350'-51', 7360'-61', 7364'-65', 7424'-25', 7431'-32', 7465'-66', 7501'-02', 7511'-12', 7519'-20', 7533'-34' @ 2 SPF @ 180 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10522 GAL 16# LINEAR W/ 13700 # 20/40 SAND @ 1-1.5 PPG , 49118 GAL 16# DELTA 140 W/ 165800# 20/40 SAND @ 2-4 PPG. MTP 7282 PSIG. MTR 50.5 BPM. ATP 4637 PSIG. ATR 49.8 BPM. ISIP 2365 PSIG. RD HALLIBURTON.								

RUWL. SET 10K CFP AT 7214'. PERFORATE Ba/NH FROM 6898'-99', 6913'-14', 6924'-25', 6942'-43', 6947'-48', 6954'-55', 6958'-59', 7011'-12', 7039'-40', 7053'-54', 7112'-13', 7153'-54', 7191'-92', 7197'-98' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 11531 GAL 16# LINEAR W/ 17300 # 20/40 SAND @ 1-2 PPG, 18547 GAL 16# DELTA 140 W/ 64700# 20/40 SAND @ 3-4 PPG. MTP 7156 PSIG. MTR 50.4 BPM. ATP 5377 PSIG. ATR 48.2 BPM. ISIP 2108 PSIG. RD HALLIBURTON. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/28/2009	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/28/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 08-28-2009

Well Name	CWU 743-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50023	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-20-2009	Class Date	
Tax Credit	N	TVD / MD	7,730/ 7,730	Property #	062287
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,815/ 4,802				
Location	Section 2, T9S, R22E, NESE, 2269 FSL & 986 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.835	NRI %	47.205

AFE No		304957		AFE Total		1,265,935		DHC / CWC		567,835/ 698,100													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		02-05-2008		Release Date		04-25-2009									
02-05-2008		Reported By		CYNTHIA HANSELMAN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2269' FSL & 986' FEL (NE/SE)
			SECTION 2, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.063992, LONG 109.401347 (NAD 83)
			LAT 40.064028, LONG 109.400664 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7730' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: FEE MINERAL#ML-3077
			ELEVATION: 4802.4' NAT GL, 4802.4' PREP GL, (DUE TO ROUNDING PREP GL IS 4802'), 4815' KB (13')
			EOG WI 55.83490%, NRI 47.20493%

03-27-2009 Reported By TERRY CSERE

RECEIVED August 28, 2009

DailyCosts: Drilling	\$60,662	Completion	\$0	Daily Total	\$60,662
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/27/09.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-02-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/2/09 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/1/09 @ 10:42 AM.

04-03-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-07-2009 Reported By PETE COMEAU

DailyCosts: Drilling	\$250,466	Completion	\$0	Daily Total	\$250,466
Cum Costs: Drilling	\$311,128	Completion	\$0	Well Total	\$311,128
MD	2,523	TVD	2,523	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WATCH FOR HIGH CEMENT ±1950 FEET

MIRU CRAIG'S AIR RIG #2 ON 4-3/2009. DRILLED 12-1/4" HOLE TO 22510' GL (2523' KB). DID NOT ENCOUNTERED WATER. DRILLED WELL WITH AIR TO TD AND CIRCULATED WATER TO SURFACE, SPOTTED 130 BBLs MUD FOR CASING.

SECOND CASING CEMENT JOB PERFORMED: POSSIBLE TO TAG CEMENT FROM 1900' TO 2050'

RAN 57 JTS (2496.23') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2509.23' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 6030 PSIG. PUMPED 115 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED

LEAD 250 SX (182.5 BBLs) OF PREMIUM (VARICEM) CEMENT. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL 300 SX (63 BBL'S) OF PREMIUM (HALCEM V) CEMENT. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/194.5 BBLs FRESH WATER. DID NOT BUMP PLUG OVER DISPLACED BY 6 BBLs @ 13.50 PM, 4/07/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE WAIT 7 HOURS. RETURNS 95%.

SET 1" PIPE IN 9 5/8" ANNULUS:

TOP JOB # 1: MIXED & PUMPED 135 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. RETURNS @ 8 BBLs. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 59 SX (12 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 1.00 DEGREE & 2430' = 1.75 DEGREE.

PETE COMEAU NOTIFIED BLM VIA ELECTRONIC REPORT OF THE SURFACE CASING & CEMENT JOB ON 4/6/2009 @ 06:15 AM.

NOTIFIED STATE VIA VOICE MAIL TO CAROL DANIELS OF CASING & CEMENT 4/06/2009 06:30 AM

04-20-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$78,751	Completion	\$0	Daily Total	\$78,751						
Cum Costs: Drilling	\$389,880	Completion	\$0	Well Total	\$389,880						
MD	2,650	TVD	2,650	Progress	128	Days	1	MW	9.1	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2650'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN & HOLD SAFETY MEETING ON MOVING RIG.
07:00	13:00	6.0	MOVE & RIG UP ON NEW LOCATION CWU 743-2, 12 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON NBU 641-13E W/ FMC.
13:00	16:30	3.5	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HOURS, ON 04/19/2009.
16:30	19:30	3.0	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	23:15	3.25	PICK UP DRILL STRING TAG CEMENT @ 1844'.
23:15	03:45	4.5	DRILL CEMENT, FLOAT & SHOE F/1844' - 2532'.
03:45	04:00	0.25	RUN FIT TEST @ 2522' WITH 9.1 PPG MUD & 200 PSI = 10.6 PPG EMW. (SHOE WOULD NOT HOLD 250 PSI = 11.0 PPG)
04:00	04:30	0.5	SURVEY @ 2500' = 1.75 DEG.
04:30	06:00	1.5	DRILL ROTATE 2522' - 2650', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 85 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 37 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 4900 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.1 PPG & 33 VIS.

06:00 SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 04:00 HRS, 04/20/2009.

04-21-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$48,111	Completion	\$0	Daily Total	\$48,111						
Cum Costs: Drilling	\$437,992	Completion	\$0	Well Total	\$437,992						
MD	3,988	TVD	3,988	Progress	1,338	Days	2	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3988'

Start	End	Hrs	Activity Description
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06:00	11:30	5.5 DRILL ROTATE 2650' – 2995', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 66 FPH.
11:30	14:00	2.5 TRIP OUT FOR BIT #2.
14:00	14:30	0.5 CHANGE OUT BIT.
14:30	17:30	3.0 TRIP IN HOLE.
17:30	18:00	0.5 WASH 80' TO BOTTOM.
18:00	22:00	4.0 DRILL ROTATE 2995' – 3355', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 90 FPH.
22:00	22:30	0.5 CHANGE OUT SWIVEL MOTORS.
22:30	03:30	5.0 DRILL ROTATE 3355' – 3817', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 92 FPH.
03:30	04:00	0.5 SURVEY @ 3800' = 2 DEG.
04:00	06:00	2.0 DRILL ROTATE 3817' – 3988', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 86 FPH.

SAFETY MEETING ON MAKING CONNECTIONS & PINCH POINTS.

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3477 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.6 PPG & 35 VIS.

04-22-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$34,728	Completion	\$0	Daily Total	\$34,728
Cum Costs: Drilling	\$472,720	Completion	\$0	Well Total	\$472,720

MD	5,755	TVD	5,755	Progress	1,767	Days	3	MW	10.0	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5755'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3988' – 4808', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 96 FPH.
14:30	15:00	0.5	SURVEY @ 4727' = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4808' – 5755', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 63 FPH.

SAFETY MEETING ON HOUSE KEEPING & WEARING PPE..

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2220 GAL.

FORMATION CHAPITA WELLS.

MUD WT 10.0 PPG & 35 VIS.

04-23-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$26,388	Completion	\$0	Daily Total	\$26,388
Cum Costs: Drilling	\$499,109	Completion	\$0	Well Total	\$499,109

MD	6,730	TVD	6,730	Progress	975	Days	4	MW	10.0	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL ROTATE 5755' – 6072', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 40 FPH.
 14:00 14:30 0.5 SERVICE RIG.
 14:30 06:00 15.5 DRILL ROTATE 6072' – 6730', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 42 FPH.

SAFETY MEETING ON ELECTRICAL WORK & MIXING MUD.

WEATHER IS CLEAR & TEMP IS 43 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1112 GAL.

FORMATION BUCK CANYON.

MUD WT 10.4 PPG & 40 VIS.

04-24-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling \$32,117 **Completion** \$0 **Daily Total** \$32,117
Cum Costs: Drilling \$531,227 **Completion** \$0 **Well Total** \$531,227

MD 7,410 **TVD** 7,410 **Progress** 680 **Days** 5 **MW** 10.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7410'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6730' – 6937', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 28 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL ROTATE 6937' – 7410', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 30 FPH.

SAFETY MEETING ON PAINTING & MSDS

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2872 GAL.

FORMATION NORTH HORN.

MUD WT 10.8 PPG & 37 VIS.

04-25-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling \$29,028 **Completion** \$0 **Daily Total** \$29,028
Cum Costs: Drilling \$556,747 **Completion** \$0 **Well Total** \$556,747

MD 7,730 **TVD** 7,730 **Progress** 320 **Days** 6 **MW** 10.9 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 7410' – 7657', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 38 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	15:00	2.0	DRILL ROTATE 7657' – 7730', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 37 FPH. REACHED TD AT 15:00 HRS, 4/24/09.
15:00	16:00	1.0	CIRCULATE FOR SHORT TRIP.
16:00	17:30	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
17:30	19:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.

19:00	19:30	0.5 SPOT 160 BBLS OF 12.5 PPG MUD.
19:30	01:15	5.75 LAYDOWN DRILL STRING.
01:15	01:30	0.25 PULL WEAR BUSHING.
01:30	02:30	1.0 RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
02:30	06:00	3.5 RUN 4 1/2", 11.6#, HCP-110, LTC, CASING. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1985 GAL.

MUD WT 11.0 PPG & 40 VIS.

FORMATION PRICE RIVER.

04-26-2009 Reported By JESSE TATMAN

DailyCosts: Drilling	\$33,233	Completion	\$183,847	Daily Total	\$217,081
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Cum Costs: Drilling	\$589,981	Completion	\$183,847	Well Total	\$773,828
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MD	7,730	TVD	7,730	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 183 TOTAL JOINTS (183 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 HALLIBURTON FLOAT SHOE SET @ 7725', 1 JOINT OF CASING, 1 HALLIBURTON FLOAT COLLAR SET @ 7683', 14 JOINTS OF CASING, 1- 19' MARKER JOINT SET @ 7105' - 7125', 59 JOINTS OF CASING & 1- 21' MARKER JOINT SET @ 4582' - 4603', 109 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 6567'. CONFIRMED TD WITH CASING, TAGGING AT 7730' WITH JOINT #184. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).
10:30	12:30	2.0	CIRCULATE FOR CEMENT & WAIT ON HALLIBURTON TO BRING OUT NEW PUMP TRUCK, DUE TO SMALL FIRE AND HYDRAULIC LEAK ON UNIT. NO INJURIES, VERY MINOR DAMAGE. HELD SAFETY MEETING ON CEMENTING.
12:30	14:30	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED, PUMPED 550 SACKS (180.2 BBLS) OF Highbond 75 Premium - Class G CEMENT WITH 2% BENTONITE, 2 Microbond, .3% Versaset @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 750 PSI. PUMPED 830 SACKS (215.8 BBLS) EXTENDACEM (TM) SYSTEM Premium - Class G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE-KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 8 BPM & 575 PSI. DISPLACED WITH TOTAL OF 119 BBLS FRESH WATER. FIRST 90 BBLS DISPLACEMENT @ 7 BPM & 800-2200 PSI, PUMPED 2ND 20 BBLS DISPLACEMENT @ 5 BPM & 2250 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2300 PSI. BUMPED PLUG WITH 3300 PSI @ 14:30 HOURS, CHECKED FLOATS & FLOATS HELD. PARTIAL RETURNS.
14:30	15:30	1.0	RIG DOWN CEMENTERS.
15:30	16:30	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
16:30	20:00	3.5	RIG DOWN & CLEAN MUD TANKS.
20:00	06:00	10.0	RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 1755 GAL OF DIESEL FUEL @ \$2.02/GAL TO CWU 762-15

TRANSFER 10 JOINTS 434.78' OF 4.5" HCP-110, 11.6#, LTC CASING TO CWU 762-15

TRANSFER 1 10.56', 4.5", HCP 110, 11.6#, LTC, MARKER JOINT TO CWU 762-15

MOVING RIG 4.5 MILES TO CWU 762-15

TRUCKS SCHEDULED FOR 04/26/2009.

06:00

RELEASED RIG ON 04/25/2009 @ 20:00 HRS.

CASING POINT COST \$580,251

04-28-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$37,300		Daily Total		\$37,300	
Cum Costs: Drilling		\$589,981		Completion		\$221,147		Well Total		\$811,128	
MD	7,730	TVD	7,730	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 7684.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 2070'. RD SCHLUMBERGER.								

08-14-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$700		Daily Total		\$700	
Cum Costs: Drilling		\$589,981		Completion		\$221,847		Well Total		\$811,828	
MD	7,730	TVD	7,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 7684.0				Perf :		PKR Depth : 0.0		
Activity at Report Time: TETS CSG											
Start	End	Hrs	Activity Description								
06:00			PRESSURE TEST CASING TO 6500 PSIG. HELD OK.								

08-20-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$11,301		Daily Total		\$11,301	
Cum Costs: Drilling		\$589,981		Completion		\$233,148		Well Total		\$823,129	
MD	7,730	TVD	7,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH			PBTD : 7684.0				Perf : 6898'-7534'		PKR Depth : 0.0		
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 7248'-49', 7270'-71', 7321'-22', 7334'-35', 7350'-51', 7360'-61', 7364'-65', 7424'-25', 7431'-32', 7465'-66', 7501'-02', 7511'-12', 7519'-20', 7533'-34' @ 2 SPF @ 180 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10522 GAL 16# LINEAR W/ 13700 # 20/40 SAND @ 1-1.5 PPG , 49118 GAL 16# DELTA 140 W/ 165800# 20/40 SAND @ 2-4 PPG. MTP 7282 PSIG. MTR 50.5 BPM. ATP 4637 PSIG. ATR 49.8 BPM. ISIP 2365 PSIG. RD HALLIBURTON.								

RUWL. SET 10K CFP AT 7214'. PERFORATE Ba/NH FROM 6898'-99', 6913'-14', 6924'-25', 6942'-43', 6947'-48', 6954'-55', 6958'-59', 7011'-12', 7039'-40', 7053'-54', 7112'-13', 7153'-54', 7191'-92', 7197'-98' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 11531 GAL 16# LINEAR W/ 17300 # 20/40 SAND @ 1-2 PPG, 18547 GAL 16# DELTA 140 W/ 64700# 20/40 SAND @ 3-4 PPG. MTP 7156 PSIG. MTR 50.4 BPM. ATP 5377 PSIG. ATR 48.2 BPM. ISIP 2108 PSIG. RD HALLIBURTON. SDFN.

08-21-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$184,626	Daily Total	\$184,626
Cum Costs: Drilling	\$589,981	Completion	\$417,775	Well Total	\$1,007,756

MD	7,730	TVD	7,730	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 7684.0	Perf : 5176'-7534'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 1065 PSIG. RUWL SET 10K CFP AT 6780'. PERFORATE Ba FROM 6360'-61', 6388'-89', 6431'-32', 6441'-42', 6459'-60', 6520'-21', 6537'-38', 6567'-68', 6588'-89', 6604'-05', 6658'-59', 6690'-91', 6721'-22', 6759'-60' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 29388 GAL 16# LINEAR W/ 42000 # 20/40 SAND @ 1-2 PPG, 10109 GAL 16# DELTA 140 W/ 33500# 20/40 SAND @ 3-4 PPG. MTP 7309 PSIG. MTR 50.4 BPM. ATP 5439 PSIG. ATR 47.7 BPM. ISIP 1584 PSIG. RD HALLIBURTON.
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RUWL. SET 10K CFP AT 6300'. PERFORATE Ca FROM 6015'-18', 6022'-25', 6107'-08', 6124'-25', 6132'-33', 6204'-05', 6210'-12', 6268'-69', 6272'-73' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 12787 GAL 16# LINEAR W/ 19700 # 20/40 SAND @ 1-2 PPG, 22295 GAL 16# DELTA 140 W/ 79500# 20/40 SAND @ 3-4 PPG. MTP 6257 PSIG. MTR 50.7 BPM. ATP 4015 PSIG. ATR 49.6 BPM. ISIP 1439 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5950'. PERFORATE Ca FROM 5778'-80', 5785'-88', 5795'-98', 5807'-08', 5855'-57', 5920'-21', 5926'-27', 5932'-33' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 27809 GAL 16# DELTA 140 W/ 102900# 20/40 SAND @ 3-4 PPG. MTP 6941 PSIG. MTR 50.6 BPM. ATP 4086 PSIG. ATR 49.6 BPM. ISIP 1784 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5720'. PERFORATE Ca FROM 5653'-54', 5660'-62', 5670'-71', 5678'-81', 5683'-84', 5688'-91', 5694'-95' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 20585 GAL 16# DELTA 140 W/ 74400# 20/40 SAND @ 3-4 PPG. MTP 6279 PSIG. MTR 50.1 BPM. ATP 3943 PSIG. ATR 48.1 BPM. ISIP 1985 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 5340'. PERFORATE Pp FROM 5176'-80', 5190'-91', 5195'-96', 5238'-39', 5272'-73', 5303'-05' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 17035 GAL 16# DELTA 140 W/ 61400# 20/40 SAND @ 3-4 PPG. MTP 6487 PSIG. MTR 49.7 BPM. ATP 4428 PSIG. ATR 47.9 BPM. ISIP 2535 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5083'. RD CUTTERS WIRELINE.

08-27-2009 **Reported By** BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,360	Daily Total	\$1,360
Cum Costs: Drilling	\$589,981	Completion	\$419,135	Well Total	\$1,009,116

MD	7,730	TVD	7,730	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 7684.0	Perf : 5176'-7534'	PKR Depth : 0.0
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Activity at Report Time: MIRUSU.

Start	End	Hrs	Activity Description
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15:00	17:30	2.5	MIRUSU. ND FRAC VALVES. NU BOP. SIFN.
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08-28-2009 **Reported By** BAUSCH

DailyCosts: Drilling	\$0	Completion	\$59,645	Daily Total	\$59,645
Cum Costs: Drilling	\$589,981	Completion	\$478,780	Well Total	\$1,068,761
MD	7,730	TVD	7,730	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation :	WASATCH	PBTD :	7684.0	Perf :	5176'-7534'
				PKR Depth :	0.0

Activity at Report Time: C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	HOLD SAFETY MTG. ND FRAC VALVES. NU BOP. MU 3 7/8" HURRICANE MILL, POBS, 1 JT, XN. TALLY AND PU TBG. RIH. PU 156 JTS. TAGGED PLUG @ 5083'. RU TO D/O PLUGS. CHANGE OUT PIPE RAMS & TBG SUB ON POWER SWIVEL. SIFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 9/1/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 08, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/4/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 09-04-2009

Well Name	CWU 743-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-50023	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-20-2009	Class Date	09-01-2009
Tax Credit	N	TVD / MD	7,730/ 7,730	Property #	062287
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,815/ 4,802				
Location	Section 2, T9S, R22E, NESE, 2269 FSL & 986 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.835	NRI %	47.205

AFE No		304957		AFE Total		1,265,935		DHC / CWC		567,835/ 698,100													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		02-05-2008		Release Date		04-25-2009									
02-05-2008		Reported By		CYNTHIA HANSELMAN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2269' FSL & 986' FEL (NE/SE)
			SECTION 2, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.063992, LONG 109.401347 (NAD 83)
			LAT 40.064028, LONG 109.400664 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7730' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: FEE MINERAL#ML-3077
			ELEVATION: 4802.4' NAT GL, 4802.4' PREP GL, (DUE TO ROUNDING PREP GL IS 4802'), 4815' KB (13')
			EOG WI 55.83490%, NRI 47.20493%

03-27-2009 Reported By TERRY CSERE

RECEIVED September 04, 2009

DailyCosts: Drilling	\$60,662	Completion	\$0	Daily Total	\$60,662
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/27/09.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-02-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/2/09 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/1/09 @ 10:42 AM.

04-03-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,662	Completion	\$0	Well Total	\$60,662
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-07-2009 Reported By PETE COMEAU

DailyCosts: Drilling	\$250,466	Completion	\$0	Daily Total	\$250,466
Cum Costs: Drilling	\$311,128	Completion	\$0	Well Total	\$311,128
MD	2,523	TVD	2,523	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WATCH FOR HIGH CEMENT ±1950 FEET

MIRU CRAIG'S AIR RIG #2 ON 4-3/2009. DRILLED 12-1/4" HOLE TO 22510' GL (2523' KB). DID NOT ENCOUNTERED WATER. DRILLED WELL WITH AIR TO TD AND CIRCULATED WATER TO SURFACE, SPOTTED 130 BBLs MUD FOR CASING.

SECOND CASING CEMENT JOB PERFORMED: POSSIBLE TO TAG CEMENT FROM 1900' TO 2050'

RAN 57 JTS (2496.23') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2509.23' KB. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 6030 PSIG. PUMPED 115 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED

LEAD 250 SX (182.5 BBLs) OF PREMIUM (VARICEM) CEMENT. MIXED CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAIL 300 SX (63 BBL'S) OF PREMIUM (HALCEM V) CEMENT. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX.

DISPLACED CEMENT W/194.5 BBLs FRESH WATER. DID NOT BUMP PLUG OVER DISPLACED BY 6 BBLs @ 13.50 PM, 4/07/2009. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE WAIT 7 HOURS. RETURNS 95%.

SET 1" PIPE IN 9 5/8" ANNULUS:

TOP JOB # 1: MIXED & PUMPED 135 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. RETURNS @ 8 BBLs. WOC 2 HRS 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 59 SX (12 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.16 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 1.00 DEGREE & 2430' = 1.75 DEGREE.

PETE COMEAU NOTIFIED BLM VIA ELECTRONIC REPORT OF THE SURFACE CASING & CEMENT JOB ON 4/6/2009 @ 06:15 AM.

NOTIFIED STATE VIA VOICE MAIL TO CAROL DANIELS OF CASING & CEMENT 4/06/2009 06:30 AM

04-20-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$78,751	Completion	\$0	Daily Total	\$78,751						
Cum Costs: Drilling	\$389,880	Completion	\$0	Well Total	\$389,880						
MD	2,650	TVD	2,650	Progress	128	Days	1	MW	9.1	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2650'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN & HOLD SAFETY MEETING ON MOVING RIG.
07:00	13:00	6.0	MOVE & RIG UP ON NEW LOCATION CWU 743-2, 12 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON NBU 641-13E W/ FMC.
13:00	16:30	3.5	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 13:00 HOURS, ON 04/19/2009.
16:30	19:30	3.0	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	23:15	3.25	PICK UP DRILL STRING TAG CEMENT @ 1844'.
23:15	03:45	4.5	DRILL CEMENT, FLOAT & SHOE F/1844' - 2532'.
03:45	04:00	0.25	RUN FIT TEST @ 2522' WITH 9.1 PPG MUD & 200 PSI = 10.6 PPG EMW. (SHOE WOULD NOT HOLD 250 PSI = 11.0 PPG)
04:00	04:30	0.5	SURVEY @ 2500' = 1.75 DEG.
04:30	06:00	1.5	DRILL ROTATE 2522' - 2650', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 85 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 37 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 4900 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.1 PPG & 33 VIS.

06:00 SPUD A 7 7/8" HOLE W/ROTARY TOOL @ 04:00 HRS, 04/20/2009.

04-21-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$48,111	Completion	\$0	Daily Total	\$48,111						
Cum Costs: Drilling	\$437,992	Completion	\$0	Well Total	\$437,992						
MD	3,988	TVD	3,988	Progress	1,338	Days	2	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3988'

Start	End	Hrs	Activity Description
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06:00	11:30	5.5 DRILL ROTATE 2650' – 2995', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 66 FPH.
11:30	14:00	2.5 TRIP OUT FOR BIT #2.
14:00	14:30	0.5 CHANGE OUT BIT.
14:30	17:30	3.0 TRIP IN HOLE.
17:30	18:00	0.5 WASH 80' TO BOTTOM.
18:00	22:00	4.0 DRILL ROTATE 2995' – 3355', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 90 FPH.
22:00	22:30	0.5 CHANGE OUT SWIVEL MOTORS.
22:30	03:30	5.0 DRILL ROTATE 3355' – 3817', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 92 FPH.
03:30	04:00	0.5 SURVEY @ 3800' = 2 DEG.
04:00	06:00	2.0 DRILL ROTATE 3817' – 3988', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 86 FPH.

SAFETY MEETING ON MAKING CONNECTIONS & PINCH POINTS.

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3477 GAL.

FORMATION MAHOGANY OIL SHALE.

MUD WT 9.6 PPG & 35 VIS.

04-22-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$34,728	Completion	\$0	Daily Total	\$34,728
Cum Costs: Drilling	\$472,720	Completion	\$0	Well Total	\$472,720

MD	5,755	TVD	5,755	Progress	1,767	Days	3	MW	10.0	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 5755'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 3988' – 4808', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 96 FPH.
14:30	15:00	0.5	SURVEY @ 4727' = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4808' – 5755', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 63 FPH.

SAFETY MEETING ON HOUSE KEEPING & WEARING PPE..

WEATHER IS CLEAR & TEMP IS 41 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2220 GAL.

FORMATION CHAPITA WELLS.

MUD WT 10.0 PPG & 35 VIS.

04-23-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$26,388	Completion	\$0	Daily Total	\$26,388
Cum Costs: Drilling	\$499,109	Completion	\$0	Well Total	\$499,109

MD	6,730	TVD	6,730	Progress	975	Days	4	MW	10.0	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6730'

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DRILL ROTATE 5755' – 6072', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 40 FPH.
 14:00 14:30 0.5 SERVICE RIG.
 14:30 06:00 15.5 DRILL ROTATE 6072' – 6730', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 42 FPH.

SAFETY MEETING ON ELECTRICAL WORK & MIXING MUD.

WEATHER IS CLEAR & TEMP IS 43 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1112 GAL.

FORMATION BUCK CANYON.

MUD WT 10.4 PPG & 40 VIS.

04-24-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$32,117	Completion	\$0	Daily Total	\$32,117
Cum Costs: Drilling	\$531,227	Completion	\$0	Well Total	\$531,227

MD	7,410	TVD	7,410	Progress	680	Days	5	MW	10.4	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7410'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6730' – 6937', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 28 FPH.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL ROTATE 6937' – 7410', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 30 FPH.

SAFETY MEETING ON PAINTING & MSDS

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2872 GAL.

FORMATION NORTH HORN.

MUD WT 10.8 PPG & 37 VIS.

04-25-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$29,028	Completion	\$0	Daily Total	\$29,028
Cum Costs: Drilling	\$556,747	Completion	\$0	Well Total	\$556,747

MD	7,730	TVD	7,730	Progress	320	Days	6	MW	10.9	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 7410' – 7657', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 38 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	15:00	2.0	DRILL ROTATE 7657' – 7730', 10–18K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 37 FPH. REACHED TD AT 15:00 HRS, 4/24/09.
15:00	16:00	1.0	CIRCULATE FOR SHORT TRIP.
16:00	17:30	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
17:30	19:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.

19:00	19:30	0.5 SPOT 160 BBLS OF 12.5 PPG MUD.
19:30	01:15	5.75 LAYDOWN DRILL STRING.
01:15	01:30	0.25 PULL WEAR BUSHING.
01:30	02:30	1.0 RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
02:30	06:00	3.5 RUN 4 1/2", 11.6#, HCP-110, LTC, CASING. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.

WEATHER IS CLEAR & TEMP IS 47 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1985 GAL.

MUD WT 11.0 PPG & 40 VIS.

FORMATION PRICE RIVER.

04-26-2009 Reported By JESSE TATMAN

DailyCosts: Drilling	\$33,233	Completion	\$183,847	Daily Total	\$217,081
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Cum Costs: Drilling	\$589,981	Completion	\$183,847	Well Total	\$773,828
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MD	7,730	TVD	7,730	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 183 TOTAL JOINTS (183 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 HALLIBURTON FLOAT SHOE SET @ 7725', 1 JOINT OF CASING, 1 HALLIBURTON FLOAT COLLAR SET @ 7683', 14 JOINTS OF CASING, 1- 19' MARKER JOINT SET @ 7105' - 7125', 59 JOINTS OF CASING & 1- 21' MARKER JOINT SET @ 4582' - 4603', 109 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 6567'. CONFIRMED TD WITH CASING, TAGGING AT 7730' WITH JOINT #184. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).
10:30	12:30	2.0	CIRCULATE FOR CEMENT & WAIT ON HALLIBURTON TO BRING OUT NEW PUMP TRUCK, DUE TO SMALL FIRE AND HYDRAULIC LEAK ON UNIT. NO INJURIES, VERY MINOR DAMAGE. HELD SAFETY MEETING ON CEMENTING.
12:30	14:30	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED, PUMPED 550 SACKS (180.2 BBLS) OF Highbond 75 Premium - Class G CEMENT WITH 2% Bentonite, 2 Microbond, .3% Versaset @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 750 PSI. PUMPED 830 SACKS (215.8 BBLS) EXTENDACEM (TM) SYSTEM Premium - Class G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% Bentonite, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE-KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 8 BPM & 575 PSI. DISPLACED WITH TOTAL OF 119 BBLS FRESH WATER. FIRST 90 BBLS DISPLACEMENT @ 7 BPM & 800-2200 PSI, PUMPED 2ND 20 BBLS DISPLACEMENT @ 5 BPM & 2250 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2300 PSI. BUMPED PLUG WITH 3300 PSI @ 14:30 HOURS, CHECKED FLOATS & FLOATS HELD. PARTIAL RETURNS.
14:30	15:30	1.0	RIG DOWN CEMENTERS.
15:30	16:30	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
16:30	20:00	3.5	RIG DOWN & CLEAN MUD TANKS.
20:00	06:00	10.0	RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 1755 GAL OF DIESEL FUEL @ \$2.02/GAL TO CWU 762-15

TRANSFER 10 JOINTS 434.78' OF 4.5" HCP-110, 11.6#, LTC CASING TO CWU 762-15

TRANSFER 1 10.56', 4.5", HCP 110, 11.6#, LTC, MARKER JOINT TO CWU 762-15

MOVING RIG 4.5 MILES TO CWU 762-15

TRUCKS SCHEDULED FOR 04/26/2009.

06:00

RELEASED RIG ON 04/25/2009 @ 20:00 HRS.

CASING POINT COST \$580,251

04-28-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$37,300		Daily Total		\$37,300	
Cum Costs: Drilling		\$589,981		Completion		\$221,147		Well Total		\$811,128	
MD	7,730	TVD	7,730	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 7684.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 2070'. RD SCHLUMBERGER.								

08-14-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$700		Daily Total		\$700	
Cum Costs: Drilling		\$589,981		Completion		\$221,847		Well Total		\$811,828	
MD	7,730	TVD	7,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 7684.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TETS CSG											
Start	End	Hrs	Activity Description								
06:00			PRESSURE TEST CASING TO 6500 PSIG. HELD OK.								

08-20-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$11,301		Daily Total		\$11,301	
Cum Costs: Drilling		\$589,981		Completion		\$233,148		Well Total		\$823,129	
MD	7,730	TVD	7,730	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7684.0				Perf : 6898'-7534'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 7248'-49', 7270'-71', 7321'-22', 7334'-35', 7350'-51', 7360'-61', 7364'-65', 7424'-25', 7431'-32', 7465'-66', 7501'-02', 7511'-12', 7519'-20', 7533'-34' @ 2 SPF @ 180 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 10522 GAL 16# LINEAR W/ 13700 # 20/40 SAND @ 1-1.5 PPG , 49118 GAL 16# DELTA 140 W/ 165800# 20/40 SAND @ 2-4 PPG. MTP 7282 PSIG. MTR 50.5 BPM. ATP 4637 PSIG. ATR 49.8 BPM. ISIP 2365 PSIG. RD HALLIBURTON.								

RUWL. SET 10K CFP AT 7214'. PERFORATE Ba/NH FROM 6898'-99', 6913'-14', 6924'-25', 6942'-43', 6947'-48', 6954'-55', 6958'-59', 7011'-12', 7039'-40', 7053'-54', 7112'-13', 7153'-54', 7191'-92', 7197'-98' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 11531 GAL 16# LINEAR W/ 17300 # 20/40 SAND @ 1-2 PPG, 18547 GAL 16# DELTA 140 W/ 64700# 20/40 SAND @ 3-4 PPG. MTP 7156 PSIG. MTR 50.4 BPM. ATP 5377 PSIG. ATR 48.2 BPM. ISIP 2108 PSIG. RD HALLIBURTON. SDFN.

08-21-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$184,626	Daily Total	\$184,626
Cum Costs: Drilling	\$589,981	Completion	\$417,775	Well Total	\$1,007,756

MD	7,730	TVD	7,730	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 7684.0	Perf : 5176'-7534'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1065 PSIG. RUWL SET 10K CFP AT 6780'. PERFORATE Ba FROM 6360'-61', 6388'-89', 6431'-32', 6441'-42', 6459'-60', 6520'-21', 6537'-38', 6567'-68', 6588'-89', 6604'-05', 6658'-59', 6690'-91', 6721'-22', 6759'-60' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 29388 GAL 16# LINEAR W/ 42000 # 20/40 SAND @ 1-2 PPG, 10109 GAL 16# DELTA 140 W/ 33500# 20/40 SAND @ 3-4 PPG. MTP 7309 PSIG. MTR 50.4 BPM. ATP 5439 PSIG. ATR 47.7 BPM. ISIP 1584 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6300'. PERFORATE Ca FROM 6015'-18', 6022'-25', 6107'-08', 6124'-25', 6132'-33', 6204'-05', 6210'-12', 6268'-69', 6272'-73' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 12787 GAL 16# LINEAR W/ 19700 # 20/40 SAND @ 1-2 PPG, 22295 GAL 16# DELTA 140 W/ 79500# 20/40 SAND @ 3-4 PPG. MTP 6257 PSIG. MTR 50.7 BPM. ATP 4015 PSIG. ATR 49.6 BPM. ISIP 1439 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5950'. PERFORATE Ca FROM 5778'-80', 5785'-88', 5795'-98', 5807'-08', 5855'-57', 5920'-21', 5926'-27', 5932'-33' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 27809 GAL 16# DELTA 140 W/ 102900# 20/40 SAND @ 3-4 PPG. MTP 6941 PSIG. MTR 50.6 BPM. ATP 4086 PSIG. ATR 49.6 BPM. ISIP 1784 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5720'. PERFORATE Ca FROM 5653'-54', 5660'-62', 5670'-71', 5678'-81', 5683'-84', 5688'-91', 5694'-95' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 20585 GAL 16# DELTA 140 W/ 74400# 20/40 SAND @ 3-4 PPG. MTP 6279 PSIG. MTR 50.1 BPM. ATP 3943 PSIG. ATR 48.1 BPM. ISIP 1985 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 5340'. PERFORATE Pp FROM 5176'-80', 5190'-91', 5195'-96', 5238'-39', 5272'-73', 5303'-05' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 17035 GAL 16# DELTA 140 W/ 61400# 20/40 SAND @ 3-4 PPG. MTP 6487 PSIG. MTR 49.7 BPM. ATP 4428 PSIG. ATR 47.9 BPM. ISIP 2535 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5083'. RD CUTTERS WIRELINE.

08-27-2009 **Reported By** BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,360	Daily Total	\$1,360
Cum Costs: Drilling	\$589,981	Completion	\$419,135	Well Total	\$1,009,116

MD	7,730	TVD	7,730	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : WASATCH	PBTD : 7684.0	Perf : 5176'-7534'	PKR Depth : 0.0
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Activity at Report Time: MIRUSU.

Start	End	Hrs	Activity Description
15:00	17:30	2.5	MIRUSU. ND FRAC VALVES. NU BOP. SIFN.

08-28-2009 **Reported By** BAUSCH

DailyCosts: Drilling	\$0	Completion	\$59,645	Daily Total	\$59,645
Cum Costs: Drilling	\$589,981	Completion	\$478,780	Well Total	\$1,068,761
MD	7,730	TVD	7,730	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7684.0	Perf : 5176'-7534'	PKR Depth : 0.0		

Activity at Report Time: C/O AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	HOLD SAFETY MTG. ND FRAC VALVES. NU BOP. MU 3 7/8" HURRICANE MILL. POBS, 1 JT, XN. TALLY AND PU TBG. RIH. PU 156 JTS. TAGGED PLUG @ 5083'. RU TO D/O PLUGS. CHANGE OUT PIPE RAMS & TBG SUB ON POWER SWIVEL. SIFN.

08-29-2009 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$7,085	Daily Total	\$7,085
Cum Costs: Drilling	\$589,981	Completion	\$485,865	Well Total	\$1,075,846
MD	7,730	TVD	7,730	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7607.0	Perf : 5176'-7534'	PKR Depth : 0.0		

Activity at Report Time: RDMOSU. FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. SISCP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & POBS TO 2000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5083', 5340', 5720', 5950', 6300', 6780' & 7214'. RIH. CLEANED OUT TO 7607'. LANDED TBG AT 5171.77' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. FLOW WAS REAL WEAK. STAYED RIGGED UP.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 33.10'

XN NIPPLE 1.30'

157 JTS 2-3/8 4.7# N-80 TBG 5123.37'

BELOW KB 13.00'

LANDED @ 5171.77' KB

FLOWED 14 HRS. NO CHOKE. FTP 10 PSIG, CP 150 PSIG. 10 BFPH. RECOVERED 80 BBLS, 6266 BLWTR.

08-30-2009 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,705	Daily Total	\$1,705
Cum Costs: Drilling	\$589,981	Completion	\$487,570	Well Total	\$1,077,551
MD	7,730	TVD	7,730	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : WASATCH	PBTD : 7607.0	Perf : 5176'-7534'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 250 PSIG, CP 800 PSIG. 40 BFPH. RECOVERED 1025 BBLS, 5178 BLWTR.

08-31-2009 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,705	Daily Total	\$1,705
Cum Costs: Drilling	\$589,981	Completion	\$489,275	Well Total	\$1,079,256
MD	7,730	TVD	7,730	Progress	0
Days	15	MW	0.0	Visc	0.0

Formation : WASATCH **PBTD :** 7607.0 **Perf :** 5176'-7534' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG, CP 700 PSIG. 36 BFPH. RECOVERED 866 BBLS, 4377 BLWTR.

09-01-2009 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$1,705	Daily Total	\$1,705
Cum Costs: Drilling	\$589,981	Completion	\$490,980	Well Total	\$1,080,961
MD	7,730	TVD	7,730	Progress	0
				Days	16
				MW	0.0
				Visc	0.0

Formation : WASATCH **PBTD :** 7607.0 **Perf :** 5176'-7534' **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG, CP 550 PSIG. 22 BFPH. RECOVERED 543 BBLS, 3906 BLWTR. RD MANIFOLD. WO FACILITES.

FINAL COMPLETION DATE: 8/31/09

09-03-2009 Reported By MIKE LEBARON/DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$589,981	Completion	\$490,980	Well Total	\$1,080,961
MD	7,730	TVD	7,730	Progress	0
				Days	17
				MW	0.0
				Visc	0.0

Formation : WASATCH **PBTD :** 7607.0 **Perf :** 5176'-7534' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 650 & CP 850 PSI. TURNED WELL TO QUEST STAR SALES AT 10:00 AM, 09/01/09. FLOWED 512 MCFD RATE ON 14/64" POS CHOKE. STATIC 181. QUEST STAR METER # 008146.

FLOWED 391 MCF, 20 BC & 80 BW IN 24 HRS, 14/64" CHOKE, TP 625 PSIG, CP 850 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: Chapita Wells
3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 VERNAL UT 84078		8. WELL NAME and NUMBER: Chapita Wells Unit 743-02
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2269 FSL & 986 FEL 40.063992 Lat 109.401347 Lon AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		9. API NUMBER: 43-047-50023
10. FIELD AND POOL, OR WILDCAT Natural Buttes		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 9S 22E S
12. COUNTY Uintah		13. STATE UTAH

14. DATE SPUDDED: 4/2/2009	15. DATE T.D. REACHED: 4/24/2009	16. DATE COMPLETED: 9/1/2009	17. ELEVATIONS (DF, RKB, RT, GL): 4802' GL
18. TOTAL DEPTH: MD 7,730 TVD _____		19. PLUG BACK T.D.: MD 7,607 TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____
21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,509		744		0	
7.875	4.5 HCP-110	11.6	0	7,725		1380		2070	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	5,172							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	5,176	7,534			7,248 7,534		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					6,898 7,198		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,360 6,760		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6,015 6,273		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7248-7534	59,805 GALS OF GELLED WATER & 179,500# 20/40 SAND
6898-7198	30,243 GALS OF GELLED WATER & 82,000# 20/40 SAND
6360-6760	39,497 GALS OF GELLED WATER & 75,500# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

PRODUCING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/1/2009		TEST DATE: 9/3/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 20	GAS – MCF: 391	WATER – BBL: 80	PROD. METHOD: Flows
CHOKE SIZE: 14/64	TBG. PRESS. 625	CSG. PRESS. 850	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 20	GAS – MCF: 391	WATER – BBL: 80	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,176	7,534		Green River Birds Nest Zone Mahogany Uteland Butte Wasatch Chapita Wells Buck Canyon Price River	1,815 2,042 2,655 4,859 5,001 5,606 6,291 7,546

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie GatesTITLE Operations ClerkSIGNATURE Mickenzie GatesDATE 9/30/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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OCT 01 2009

DIV. OF OIL, GAS & MINING

Chapita Wells Unit 743-02 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5778-5933	2/spf
5653-5695	2/spf
5176-5305	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6015-6273	35,082 GALS GELLED WATER & 99,200# 20/40 SAND
5778-5933	27,809 GALS GELLED WATER & 102,900# 20/40 SAND
5653-5695	20,585 GALS GELLED WATER & 74,400# 20/40 SAND
5176-5305	17,035 GALS GELLED WATER & 61,400# 20/40 SAND

Perforated the North Horn from 7248'-49', 7270'-71', 7321'-22', 7334'-35', 7350'-51', 7360'-61', 7364'-65', 7424'-25', 7431'-32', 7465'-66', 7501'-02', 7511'-12', 7519'-20', 7533'-34' w/ 2 spf.

Perforated the Ba/North Horn from 6898'-99', 6913'-14', 6924'-25', 6942'-43', 6947'-48', 6954'-55', 6958'-59', 7011'-12', 7039'-40', 7053'-54', 7112'-13', 7153'-54', 7191'-92', 7197'-98' w/ 2 spf.

Perforated the Ba from 6360'-61', 6388'-89', 6431'-32', 6441'-42', 6459'-60', 6520'-21', 6537'-38', 6567'-68', 6588'-89', 6604'-05', 6658'-59', 6690'-91', 6721'-22', 6759'-60' w/ 2 spf.

Perforated the Ca from 6015'-18', 6022'-25', 6107'-08', 6124'-25', 6132'-33', 6204'-05', 6210'-12', 6268'-69', 6272'-73' w/ 2 spf.

Perforated the Ca from 5778'-80', 5785'-88', 5795'-98', 5807'-08', 5855'-57', 5920'-21', 5926'-27', 5932'-33' w/ 2 spf.

Perforated the Ca from 5653'-54', 5660'-62', 5670'-71', 5678'-81', 5683'-84', 5688'-91', 5694'-95' w/ 2 spf.

Perforated the Pp from 5176'-80', 5190'-91', 5195'-96', 5238'-39', 5272'-73', 5303'-05' w/ 2 spf.

RECEIVED

OCT 01 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 2 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Site facility diagram	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find a site facility diagram for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 10, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/5/2009	

eog resources

Site Facility Diagram



Well Name: CHAPITA WELLS UNIT 743-02
 1/4 1/4: NE/SE Sec: 2 T: 9S R: 22E
 County: Uintah State: Utah
 Lease: ML-3077
 UNIT\PA#: 892000905BH

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 11/5/2009

Abbreviations

AM = Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

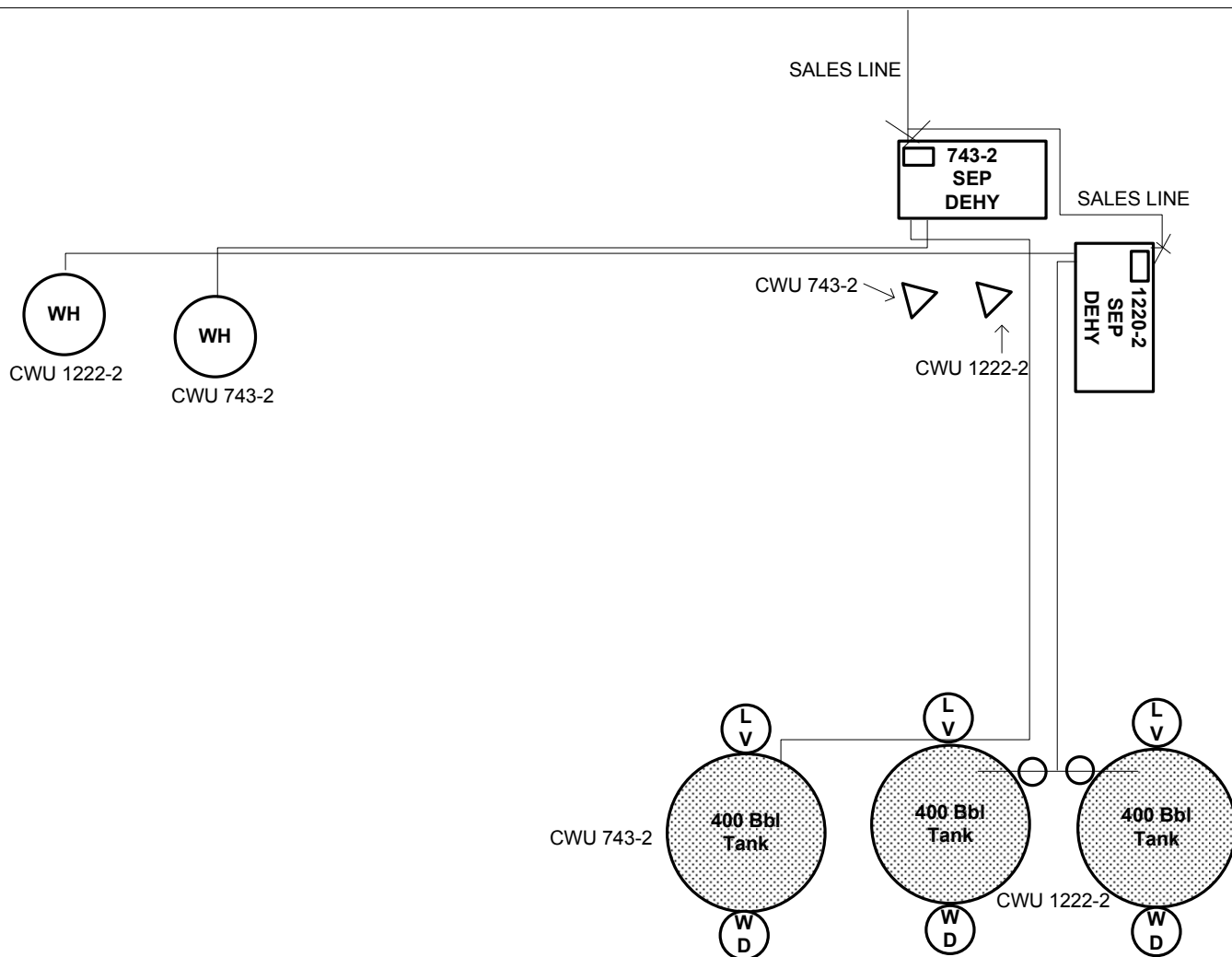
----- = Buried Line
 _____ = Unburied Line

△ = Meter Display

□ = Meter Tube

○ = Production Valve

✕ = Valve



RECEIVED November 05, 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Chapita Wells
		8. WELL NAME and NUMBER: CWU 743-02
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4304750023
2. NAME OF OPERATOR: EOG Resources, Inc.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	PHONE NUMBER: (303) 262-2864	
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 2269 FSL 0986 FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 2 09S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pit Closure
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Sand and particulate matter placed within the pit from the Red Wash pond will be removed. Written approval was granted on 8/13/09. Currently the liquids needing to be reprocessed cannot be determined. The level in the pit and the amount of compacted solids at the bottom are unknown. If deemed economically feasible hydrocarbons that have accumulated will be reprocessed and recovered. The paraffin/hydrocarbon layer on top will be removed with booms and sent to disposal. Free fluids will be sucked off and sent to an approved disposal. Removal of any semi-solid may involve dewatering tanks on location within a secondary containment area or transport to a filter press where dewatering can occur. If in the advent we cannot dewater semi-solid material to within landfarm specifications it will be mixed with clean overburden and allowed to dry. Cuttings and a minimal amount of unrecoverable matter will be left in place. After removal, if analytical results indicate constituent levels above the Division's recommended levels for dilution burial the contents will be solidified to restrict contaminant migration. The pit liner will be cut off above the cuttings/mud level and no remnant of liner material will be exposed when closure is complete.

Sockpiled pit topsoil will then be spread over the pit area and contoured so as not to allow pooling over reclaimed pit area. Reserve pit fencing will be maintained during closure activities to prevent harm to livestock and wildlife. All disposal facilities used will be appropriately permitted and in good standing with DOGM. Preventative measures will be adhered to while clean out is underway to avert any potential surface pollution.

NAME (PLEASE PRINT) Brittany Vannoy	TITLE Environmental Assistant
SIGNATURE <i>Brittany Vannoy</i>	DATE 5/3/11
Approved by the Utah Division of Oil, Gas and Mining	

(This space for State use only)

COPY SENT TO OPERATOR

Date: **6-7-2011**
Initials: **KS**

RECEIVED

MAY 05 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 743-02
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2269 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 02 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500230000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Pit Closure"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/14/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. closed the referenced reserve pit on 7/14/2011 with 5' of clean fill. 3,994 bbls of liquid waste and 264 tons of solid waste were hauled to Brennan Bottoms 1, a Utah approved disposal site. A 4 point composite sample was conducted on the remaining solids. Please see the attached results. Pit Closure was witnessed 8/4/2011 by Ted Smilth, UDOGM Permitting Petroleum Specialist.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 09/20/2011

By:

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/6/2011	



Brittany Vannoy
EOG Resources
600 17th Street, Suite 100
Denver, Colorado 80202
TEL: (303) 262-2864

RE: CWU 743-02/1220-02

Dear Brittany Vannoy:

Lab Set ID: 1107139

463 West 3600 South
Salt Lake City, UT 84115

American West Analytical Laboratories received 1 sample(s) on 7/8/2011 for the analyses presented in the following report.

All analyses were performed in accordance to The NELAC Institute protocols unless noted otherwise. American West Analytical Laboratories is certified by The NELAC Institute in Utah and Texas; and is state certified in Colorado and Idaho. Certification document is available upon request. If you have any questions or concerns regarding this report please feel free to call.

The abbreviation "Surr" found in organic reports indicates a surrogate compound that is intentionally added by the laboratory to determine sample injection, extraction, and/or purging efficiency. The "Reporting Limit" found on the report is equivalent to the practical quantitation limit (PQL). This is the minimum concentration that can be reported by the method referenced and the sample matrix. The reporting limit must not be confused with any regulatory limit. Analytical results are reported to three significant figures for quality control and calculation purposes.

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Fax: (801) 263-8687
e-mail: awal@awal-labs.com

web: www.awal-labs.com

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

Thank You,

Approved by:

Kyle F. Gross
Digitally signed by Kyle F. Gross
DN: cn=Kyle F. Gross, o=AWAL,
ou=AWAL, email=kyle@awal-
labs.com, c=US
Date: 2011.07.14 15:26:16 -06'00'

Laboratory Director or designee



INORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: CWU 743-02/1220-02
Lab Sample ID: 1107139-001
Client Sample ID: Solid Sample
Collection Date: 7/6/2011 1245h
Received Date: 7/8/2011 1055h

Contact: Brittany Vannoy

Analytical Results

Compound	Units	Date Prepared	Date Analyzed	Method Used	Reporting Limit	Analytical Result	Qual
Conductivity	µmhos/cm		7/11/2011 0610h	SW9050A	10.0	8,190	&
Sodium Adsorption Ratio			7/12/2011	Calc.	0.0100	95.9	

& - Analysis is performed on a 1:1 DI water extract for soils.

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web: www.awal-labs.com

Kyle F. Gross
 Laboratory Director

Jose Rocha
 QA Officer



ORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: CWU 743-02/1220-02
Lab Sample ID: 1107139-001B
Client Sample ID: Solid Sample
Collection Date: 7/6/2011 1245h
Received Date: 7/8/2011 1055h

Contact: Brittany Vannoy

Method: SW8015D

Analytical Results

TPH-DRO (C10-C28) by Method 8015D Mod/3546

Analyzed: 7/11/2011 1749h **Extracted:** 7/11/2011 0930h

Units: mg/kg-dry

Dilution Factor: 10

Compound

	CAS Number	Reporting Limit	Analytical Result	Qual
Diesel Range Organics (DRO) (C10-C28)	68476-34-6	718	36,500	
Surr: 4-Bromofluorobenzene	460-00-4	10-122	358	S

The reporting limits were raised due to high analyte concentrations.

S - High surrogate recovery attributed to TPH interference. The method is in control as indicated by the method blank and LCS.

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web: www.awal-labs.com

Kyle F. Gross
 Laboratory Director

Jose Rocha
 QA Officer



ORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: CWU 743-02/1220-02
Lab Sample ID: 1107139-001A
Client Sample ID: Solid Sample
Collection Date: 7/6/2011 1245h
Received Date: 7/8/2011 1055h

Contact: Brittany Vannoy

Method: SW8260C

Analytical Results

VOAs MBTEXN/GRO by GC/MS Method 8260C

Analyzed: 7/8/2011 1438h

Units: mg/kg-dry

Dilution Factor: 500

463 West 3600 South
Salt Lake City, UT 84115

Compound

**CAS
Number**

**Reporting
Limit**

**Analytical
Result**

Qual

TPH C6-C10 (GRO)

23.9

1,070

Surr: 1,2-Dichloroethane-d4

17060-07-0

68-147

118

Surr: 4-Bromofluorobenzene

460-00-4

71-144

101

Surr: Dibromofluoromethane

1868-53-7

71-129

108

Surr: Toluene-d8

2037-26-5

72-129

98.6

The reporting limits were raised due to high analyte concentrations.

Sampling and analytical preparation performed by method 5030C.

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Kyle F. Gross
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Jose Rocha
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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: WC

QC Type: DUP

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107139-001CDUP	Conductivity	µmhos/cm	SW9050A	8,220		8,190		-	0.366	10	&	7/11/2011 0610h

& - Analysis is performed on a 1:1 DI water extract for soils.

Sep. 06, 2011

Report Date: 7/14/2011 Page 5 of 15

All analyses applicable to the CWA, SDWA, and RCRA are performed in accordance to NELAC protocols. Pertinent sampling information is located on the attached COC. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of C-1111-P



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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: WC

QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-R29042	Conductivity	µmhos/cm	SW9050A	1,010	1,000	0	101	98-102				7/11/2011 0610h

Sep. 06, 2011

Report Date: 7/14/2011 Page 6 of 15

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Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

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Salt Lake City, UT 84115

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Kyle F. Gross
 Laboratory Director

Jose Rocha
 QA Officer

QC SUMMARY REPORT

Contact: Brittany Vannoy
Dept: WC
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-R29042	Conductivity	µmhos/cm	SW9050A	< 10.0				-				7/11/2011 0610h

Sep. 06, 2011

Report Date: 7/14/2011 Page 7 of 15

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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: GC

QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-13251	Diesel Range Organics (DRO) (C10-C28)	mg/kg	SW8015D	124	166.7	0	74.2	38-123				7/11/2011 1314h
LCS-13251	Surr: 4-Bromofluorobenzene	%REC	SW8015D	18.2	33.33		54.5	35-105				7/11/2011 1314h

Sep. 06, 2011

Report Date: 7/14/2011 Page 8 of 15

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QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: GC

QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-13251	Diesel Range Organics (DRO) (C10-C28)	mg/kg	SW801SD	< 20.0				-				7/11/2011 1255h
MB-13251	Surr: 4-Bromofluorobenzene	%REC	SW801SD	14.7	33.33		44.1	35-105				7/11/2011 1255h

Sep. 06, 2011

Report Date: 7/14/2011 Page 9 of 15

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Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: GC

QC Type: MS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107072-001AMS	Diesel Range Organics (DRO) (C10-C28)	mg/kg-dry	SW801SD	140	181.5	31.70	59.7	10-230				7/11/2011 1354h
1107072-001AMS	Surr: 4-Bromofluorobenzene	%REC	SW801SD	13.7	36.29		37.8	10-122				7/11/2011 1354h

Sep. 06, 2011

Report Date: 7/14/2011 Page 10 of 15

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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: GC

QC Type: MSD

QC SUMMARY REPORT

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107072-001AMSD	Diesel Range Organics (DRO) (C10-C28)	mg/kg-dry	SW8015D	159	181.5	31.70	69.9	10-230	12.4	25		7/11/2011 1413h
1107072-001AMSD	Surr: 4-Bromofluorobenzene	%REC	SW8015D	16.8	36.29		46.2	10-122				7/11/2011 1413h

Sep. 06, 2011

Report Date: 7/14/2011 Page 11 of 15

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QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: MSVOA

QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-13209	1,1,1-Trichloroethane	mg/kg	SW8260C	1.25	1.000	0	125	52-144				7/8/2011 1247h
LCS-13209	1,1-Dichloroethene	mg/kg	SW8260C	0.894	1.000	0	89.4	36-184				7/8/2011 1247h
LCS-13209	1,2-Dichlorobenzene	mg/kg	SW8260C	1.07	1.000	0	107	70-134				7/8/2011 1247h
LCS-13209	1,2-Dichloroethane	mg/kg	SW8260C	1.05	1.000	0	105	55-146				7/8/2011 1247h
LCS-13209	1,2-Dichloropropane	mg/kg	SW8260C	0.908	1.000	0	90.8	56-133				7/8/2011 1247h
LCS-13209	Benzene	mg/kg	SW8260C	0.974	1.000	0	97.4	60-130				7/8/2011 1247h
LCS-13209	Chlorobenzene	mg/kg	SW8260C	1.03	1.000	0	103	75-130				7/8/2011 1247h
LCS-13209	Chloroform	mg/kg	SW8260C	1.01	1.000	0	101	61-130				7/8/2011 1247h
LCS-13209	Ethylbenzene	mg/kg	SW8260C	1.06	1.000	0	106	69-147				7/8/2011 1247h
LCS-13209	Isopropylbenzene	mg/kg	SW8260C	1.13	1.000	0	113	65-147				7/8/2011 1247h
LCS-13209	Methyl tert-butyl ether	mg/kg	SW8260C	0.869	1.000	0	86.9	33.1-139				7/8/2011 1247h
LCS-13209	Methylene chloride	mg/kg	SW8260C	1.07	1.000	0	107	39-164				7/8/2011 1247h
LCS-13209	Naphthalene	mg/kg	SW8260C	0.732	1.000	0	73.2	40-131				7/8/2011 1247h
LCS-13209	Tetrahydrofuran	mg/kg	SW8260C	1.03	1.000	0	103	43-146				7/8/2011 1247h
LCS-13209	Toluene	mg/kg	SW8260C	0.996	1.000	0	99.6	61-140				7/8/2011 1247h
LCS-13209	Trichloroethene	mg/kg	SW8260C	1.12	1.000	0	112	51-154				7/8/2011 1247h
LCS-13209	Xylenes, Total	mg/kg	SW8260C	3.16	3.000	0	105	72-147				7/8/2011 1247h
LCS-13209	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	2.74	2.500		109	73-132				7/8/2011 1247h
LCS-13209	Surr: 4-Bromofluorobenzene	%REC	SW8260C	2.54	2.500		102	85-115				7/8/2011 1247h
LCS-13209	Surr: Dibromofluoromethane	%REC	SW8260C	2.58	2.500		103	84-121				7/8/2011 1247h
LCS-13209	Surr: Toluene-d8	%REC	SW8260C	2.43	2.500		97.4	85-115				7/8/2011 1247h

Report Date: 7/14/2011 Page 12 of 15



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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: MSVOA

QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-13209	TPH C6-C10 (GRO)	mg/kg	SW8260C	< 1.00				-				7/8/2011 1309h
MB-13209	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	2.92	2.500		117	73-132				7/8/2011 1309h
MB-13209	Surr: 4-Bromofluorobenzene	%REC	SW8260C	2.55	2.500		102	85-115				7/8/2011 1309h
MB-13209	Surr: Dibromofluoromethane	%REC	SW8260C	2.65	2.500		106	84-121				7/8/2011 1309h
MB-13209	Surr: Toluene-d8	%REC	SW8260C	2.48	2.500		99.3	85-115				7/8/2011 1309h

Sep. 06, 2011

Report Date: 7/14/2011 Page 13 of 15

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: MSVOA

QC Type: MS

QC SUMMARY REPORT

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107139-001AMS	1,1,1-Trichloroethane	mg/kg-dry	SW8260C	269	239.2	0	113	20-144				7/8/2011 1354h
1107139-001AMS	1,1-Dichloroethene	mg/kg-dry	SW8260C	210	239.2	0	87.6	24-174				7/8/2011 1354h
1107139-001AMS	1,2-Dichlorobenzene	mg/kg-dry	SW8260C	246	239.2	0	103	10-148				7/8/2011 1354h
1107139-001AMS	1,2-Dichloroethane	mg/kg-dry	SW8260C	287	239.2	0	120	54-133				7/8/2011 1354h
1107139-001AMS	1,2-Dichloropropane	mg/kg-dry	SW8260C	212	239.2	0	88.7	28-140				7/8/2011 1354h
1107139-001AMS	Benzene	mg/kg-dry	SW8260C	232	239.2	17.37	89.9	17-138				7/8/2011 1354h
1107139-001AMS	Chlorobenzene	mg/kg-dry	SW8260C	231	239.2	0	96.4	13-150				7/8/2011 1354h
1107139-001AMS	Chloroform	mg/kg-dry	SW8260C	251	239.2	0	105	21-147				7/8/2011 1354h
1107139-001AMS	Ethylbenzene	mg/kg-dry	SW8260C	242	239.2	19.23	93.3	10-164				7/8/2011 1354h
1107139-001AMS	Isopropylbenzene	mg/kg-dry	SW8260C	240	239.2	4.390	98.5	26-146				7/8/2011 1354h
1107139-001AMS	Methyl tert-butyl ether	mg/kg-dry	SW8260C	233	239.2	0	97.5	28-137				7/8/2011 1354h
1107139-001AMS	Methylene chloride	mg/kg-dry	SW8260C	243	239.2	0	102	10-217				7/8/2011 1354h
1107139-001AMS	Naphthalene	mg/kg-dry	SW8260C	213	239.2	14.46	83.2	13-156				7/8/2011 1354h
1107139-001AMS	Tetrahydrofuran	mg/kg-dry	SW8260C	352	239.2	0	147	10-136				7/8/2011 1354h
1107139-001AMS	Toluene	mg/kg-dry	SW8260C	314	239.2	115.7	82.9	23-168				7/8/2011 1354h
1107139-001AMS	Trichloroethene	mg/kg-dry	SW8260C	245	239.2	0	102	14-161				7/8/2011 1354h
1107139-001AMS	Xylenes, Total	mg/kg-dry	SW8260C	918	717.7	298.4	86.4	10-160				7/8/2011 1354h
1107139-001AMS	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	761	598.1		127	68-147				7/8/2011 1354h
1107139-001AMS	Surr: 4-Bromofluorobenzene	%REC	SW8260C	598	598.1		100	71-144				7/8/2011 1354h
1107139-001AMS	Surr: Dibromofluoromethane	%REC	SW8260C	679	598.1		114	71-129				7/8/2011 1354h
1107139-001AMS	Surr: Toluene-d8	%REC	SW8260C	571	598.1		95.4	72-129				7/8/2011 1354h

1 - Matrix spike recovery indicates matrix interference. The method is in control as indicated by the LCS.

Report Date: 7/14/2011 Page 14 of 15

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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources

Lab Set ID: 1107139

Project: CWU 743-02/1220-02

Contact: Brittany Vannoy

Dept: MSVOA

QC Type: MSD

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107139-001AMSD	1,1,1-Trichloroethane	mg/kg-dry	SW8260C	281	239.2	0	117	20-144	4.09	35		7/8/2011 1416h
1107139-001AMSD	1,1-Dichloroethene	mg/kg-dry	SW8260C	205	239.2	0	85.6	24-174	2.37	35		7/8/2011 1416h
1107139-001AMSD	1,2-Dichlorobenzene	mg/kg-dry	SW8260C	251	239.2	0	105	10-148	1.98	35		7/8/2011 1416h
1107139-001AMSD	1,2-Dichloroethane	mg/kg-dry	SW8260C	282	239.2	0	118	54-133	1.6	35		7/8/2011 1416h
1107139-001AMSD	1,2-Dichloropropane	mg/kg-dry	SW8260C	217	239.2	0	90.6	28-140	2.06	35		7/8/2011 1416h
1107139-001AMSD	Benzene	mg/kg-dry	SW8260C	237	239.2	17.37	91.9	17-138	2.09	35		7/8/2011 1416h
1107139-001AMSD	Chlorobenzene	mg/kg-dry	SW8260C	233	239.2	0	97.4	13-150	0.98	35		7/8/2011 1416h
1107139-001AMSD	Chloroform	mg/kg-dry	SW8260C	252	239.2	0	106	21-147	0.475	35		7/8/2011 1416h
1107139-001AMSD	Ethylbenzene	mg/kg-dry	SW8260C	248	239.2	19.23	95.5	10-164	2.2	35		7/8/2011 1416h
1107139-001AMSD	Isopropylbenzene	mg/kg-dry	SW8260C	243	239.2	4.390	99.9	26-146	1.39	35		7/8/2011 1416h
1107139-001AMSD	Methyl tert-butyl ether	mg/kg-dry	SW8260C	232	239.2	0	97.2	28-137	0.308	35		7/8/2011 1416h
1107139-001AMSD	Methylene chloride	mg/kg-dry	SW8260C	244	239.2	0	102	10-217	0.197	35		7/8/2011 1416h
1107139-001AMSD	Naphthalene	mg/kg-dry	SW8260C	215	239.2	14.46	84.0	13-156	0.893	35		7/8/2011 1416h
1107139-001AMSD	Tetrahydrofuran	mg/kg-dry	SW8260C	316	239.2	0	132	10-136	10.8	35		7/8/2011 1416h
1107139-001AMSD	Toluene	mg/kg-dry	SW8260C	324	239.2	115.7	86.9	23-168	3.04	35		7/8/2011 1416h
1107139-001AMSD	Trichloroethene	mg/kg-dry	SW8260C	248	239.2	0	104	14-161	1.17	35		7/8/2011 1416h
1107139-001AMSD	Xylenes, Total	mg/kg-dry	SW8260C	947	717.7	298.4	90.3	10-160	3.04	35		7/8/2011 1416h
1107139-001AMSD	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	731	598.1		122	68-147				7/8/2011 1416h
1107139-001AMSD	Surr: 4-Bromofluorobenzene	%REC	SW8260C	600	598.1		100	71-144				7/8/2011 1416h
1107139-001AMSD	Surr: Dibromofluoromethane	%REC	SW8260C	665	598.1		111	71-129				7/8/2011 1416h
1107139-001AMSD	Surr: Toluene-d8	%REC	SW8260C	576	598.1		96.2	72-129				7/8/2011 1416h

Report Date: 7/14/2011 Page 15 of 15

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RUSH**American West Analytical Laboratories****WORK ORDER Summary****Client:** EOG Resources**Client ID:** EOG100**Project:** CWU 743-02/1220-02**Comments:** 5 Day Rush - No Hard Copies / QC2;**Work Order:** 1107139

Page 1 of 1 7/8/2011

Contact: Brittany Vannoy**QC Level:** LEVEL II**WO Type:** Standard~~1107139~~

Sample ID	Client Sample ID	Collected Date	Received Date	Date Due	Matrix	Test Code	Sel Storage
1107139-001A	Solid Sample	7/6/2011 1245h	7/8/2011 1055h	7/15/2011	Solid	8260-S-PPM	<input checked="" type="checkbox"/> Purge
1107139-001B						3546-TPH-PR	<input type="checkbox"/> Hall-TPH
						8015-S-TPH	<input checked="" type="checkbox"/> Hall-TPH
						PMOIST	<input type="checkbox"/> Hall-TPH
1107139-001C						COND-S-9050A	<input type="checkbox"/> df / wc
						SAR-S	<input type="checkbox"/> df / wc
						SOIL-PR	<input type="checkbox"/> df / wc

American West Analytical Laboratories

Chain of Custody

Lab Sample Set #

//07137

Client: EOG Resources Inc

Contact: Brittany Vannoy

Address: 600 17th St Suite 1000N

Phone: 303/262-2864

Denver, CO 80202

Fax: 303/262-2865

Project Name: CWU 743-02/1220-02

Email: Brittany_Vannoy@eogresources.com

Page 1 of 1

QC Level: 2

Turn Around Time 5 day

PO#:

Sample ID:	Date Sampled	Time	# of Containers	Sample Matrix	TPH GRO/DRO	EC	SAR	Comments
CWU 743-02	7-6-2011	18:45	5		x	x	x	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								

Special Instructions:

Received by: Signature	Date:
<i>Brittany Vannoy</i>	7-6-2011
Received by: Print Name	Time:
Brittany Vannoy	1:30
Received by: Signature	Date:
<i>Brittany Vannoy</i>	7-8-11
Received by: Print Name	Time:
Brittany Vannoy	1:55



Brittany Vannoy
EOG Resources
600 17th Street, Suite 100
Denver, Colorado 80202
TEL: (303) 262-2864

43 047 50023
Reserve PET
RECLAIM

9S 22E 2

RE: CWU 743-02/1220-02

Dear Brittany Vannoy:

Lab Set ID: 1107139

463 West 3600 South
Salt Lake City, UT 84115

American West Analytical Laboratories received 1 sample(s) on 7/8/2011 for the analyses presented in the following report.

Phone: (801) 263-8686
Toll Free: (888) 263-8686
Fax: (801) 263-8687
e-mail: awal@awal-labs.com

All analyses were performed in accordance to The NELAC Institute protocols unless noted otherwise. American West Analytical Laboratories is certified by The NELAC Institute in Utah and Texas; and is state certified in Colorado and Idaho. Certification document is available upon request. If you have any questions or concerns regarding this report please feel free to call.

web: www.awal-labs.com

The abbreviation "Surr" found in organic reports indicates a surrogate compound that is intentionally added by the laboratory to determine sample injection, extraction, and/or purging efficiency. The "Reporting Limit" found on the report is equivalent to the practical quantitation limit (PQL). This is the minimum concentration that can be reported by the method referenced and the sample matrix. The reporting limit must not be confused with any regulatory limit. Analytical results are reported to three significant figures for quality control and calculation purposes.

Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

Thank You,

Kyle F.
Gross

Digitally signed by Kyle F. Gross
DN: cn=Kyle F. Gross, o=AWAL,
ou=AWAL, email=kyle@awal-
labs.com, c=US
Date: 2011.07.14 15:26:16 -06'00'

Approved by:

Laboratory Director or designee

ROBERT WILSON
435-828-1576
781-9155



INORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: CWU 743-02/1220-02
Lab Sample ID: 1107139-001
Client Sample ID: Solid Sample
Collection Date: 7/6/2011 1245h
Received Date: 7/8/2011 1055h

Contact: Brittany Vannoy

Analytical Results

Compound	Units	Date Prepared	Date Analyzed	Method Used	Reporting Limit	Analytical Result	Qual
Conductivity	µmhos/cm		7/11/2011 0610h	SW9050A	10.0	8,190	&
Sodium Adsorption Ratio			7/12/2011	Calc.	0.0100	95.9	

& - Analysis is performed on a 1:1 DI water extract for soils.

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer



ORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: CWU 743-02/1220-02
Lab Sample ID: 1107139-001B
Client Sample ID: Solid Sample
Collection Date: 7/6/2011 1245h
Received Date: 7/8/2011 1055h

Contact: Brittany Vannoy

Method: SW8015D

Analytical Results

TPH-DRO (C10-C28) by Method 8015D Mod/3546

Analyzed: 7/11/2011 1749h **Extracted:** 7/11/2011 0930h

Units: mg/kg-dry

Dilution Factor: 10

Compound

**CAS
Number**

**Reporting
Limit**

**Analytical
Result**

Qual

Diesel Range Organics (DRO) (C10-C28)

68476-34-6

718

36,500

Surr: 4-Bromofluorobenzene

460-00-4

10-122

358

S

The reporting limits were raised due to high analyte concentrations.

S - High surrogate recovery attributed to TPH interference. The method is in control as indicated by the method blank and LCS.

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer



ORGANIC ANALYTICAL REPORT

Client: EOG Resources
Project: CWU 743-02/1220-02
Lab Sample ID: 1107139-001A
Client Sample ID: Solid Sample
Collection Date: 7/6/2011 1245h
Received Date: 7/8/2011 1055h

Contact: Brittany Vannoy

Method: SW8260C

Analytical Results

VOAs MBTEXN/GRO by GC/MS Method 8260C

Analyzed: 7/8/2011 1438h

Units: mg/kg-dry

Dilution Factor: 500

Compound

CAS Number	Reporting Limit	Analytical Result	Qual
---------------	--------------------	----------------------	------

TPH C6-C10 (GRO)

23.9 1,070

Surr: 1,2-Dichloroethane-d4

17060-07-0

68-147

118

Surr: 4-Bromofluorobenzene

460-00-4

71-144

101

Surr: Dibromofluoromethane

1868-53-7

71-129

108

Surr: Toluene-d8

2037-26-5

72-129

98.6

*The reporting limits were raised due to high analyte concentrations.
Sampling and analytical preparation performed by method 5030C.*

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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: WC
QC Type: DUP

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107139-001CDUP	Conductivity	µmhos/cm	SW9050A	8,220		8,190		-	0.366	10	&	7/11/2011 0610h

& - Analysis is performed on a 1:1 DI water extract for soils.



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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: WC
QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-R29042	Conductivity	µmhos/cm	SW9050A	1,010	1,000	0	101	98-102				7/11/2011 0610h



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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: WC
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-R29042	Conductivity	µmhos/cm	SW9050A	< 10.0				-				7/11/2011 0610h



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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: GC
QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-13251	Diesel Range Organics (DRO) (C10-C28)	mg/kg	SW8015D	124	166.7	0	74.2	38-123				7/11/2011 1314h
LCS-13251	Surr: 4-Bromofluorobenzene	%REC	SW8015D	18.2	33.33		54.5	35-105				7/11/2011 1314h



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Laboratory Director

Jose Rocha
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QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: GC
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-13251	Diesel Range Organics (DRO) (C10-C28)	mg/kg	SW8015D	< 20.0				-				7/11/2011 1255h
MB-13251	Surr: 4-Bromofluorobenzene	%REC	SW8015D	14.7	33.33		44.1	35-105				7/11/2011 1255h



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e-mail: awal@awal-labs.com, web: www.awal-labs.com

Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: GC
QC Type: MS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107072-001AMS	Diesel Range Organics (DRO) (C10-C28)	mg/kg-dry	SW8015D	140	181.5	31.70	59.7	10-230				7/11/2011 1354h
1107072-001AMS	Surr: 4-Bromofluorobenzene	%REC	SW8015D	13.7	36.29		37.8	10-122				7/11/2011 1354h



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QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: GC
QC Type: MSD

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107072-001AMSD	Diesel Range Organics (DRO) (C10-C28)	mg/kg-dry	SW8015D	159	181.5	31.70	69.9	10-230	12.4	25		7/11/2011 1413h
1107072-001AMSD	Surr: 4-Bromofluorobenzene	%REC	SW8015D	16.8	36.29		46.2	10-122				7/11/2011 1413h



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Kyle F. Gross

Laboratory Director

Jose Rocha

QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: LCS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
LCS-13209	1,1,1-Trichloroethane	mg/kg	SW8260C	1.25	1.000	0	125	52-144				7/8/2011 1247h
LCS-13209	1,1-Dichloroethene	mg/kg	SW8260C	0.894	1.000	0	89.4	36-184				7/8/2011 1247h
LCS-13209	1,2-Dichlorobenzene	mg/kg	SW8260C	1.07	1.000	0	107	70-134				7/8/2011 1247h
LCS-13209	1,2-Dichloroethane	mg/kg	SW8260C	1.05	1.000	0	105	55-146				7/8/2011 1247h
LCS-13209	1,2-Dichloropropane	mg/kg	SW8260C	0.908	1.000	0	90.8	56-133				7/8/2011 1247h
LCS-13209	Benzene	mg/kg	SW8260C	0.974	1.000	0	97.4	60-130				7/8/2011 1247h
LCS-13209	Chlorobenzene	mg/kg	SW8260C	1.03	1.000	0	103	75-130				7/8/2011 1247h
LCS-13209	Chloroform	mg/kg	SW8260C	1.01	1.000	0	101	61-130				7/8/2011 1247h
LCS-13209	Ethylbenzene	mg/kg	SW8260C	1.06	1.000	0	106	69-147				7/8/2011 1247h
LCS-13209	Isopropylbenzene	mg/kg	SW8260C	1.13	1.000	0	113	65-147				7/8/2011 1247h
LCS-13209	Methyl tert-butyl ether	mg/kg	SW8260C	0.869	1.000	0	86.9	33.1-139				7/8/2011 1247h
LCS-13209	Methylene chloride	mg/kg	SW8260C	1.07	1.000	0	107	39-164				7/8/2011 1247h
LCS-13209	Naphthalene	mg/kg	SW8260C	0.732	1.000	0	73.2	40-131				7/8/2011 1247h
LCS-13209	Tetrahydrofuran	mg/kg	SW8260C	1.03	1.000	0	103	43-146				7/8/2011 1247h
LCS-13209	Toluene	mg/kg	SW8260C	0.996	1.000	0	99.6	61-140				7/8/2011 1247h
LCS-13209	Trichloroethene	mg/kg	SW8260C	1.12	1.000	0	112	51-154				7/8/2011 1247h
LCS-13209	Xylenes, Total	mg/kg	SW8260C	3.16	3.000	0	105	72-147				7/8/2011 1247h
LCS-13209	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	2.74	2.500		109	73-132				7/8/2011 1247h
LCS-13209	Surr: 4-Bromofluorobenzene	%REC	SW8260C	2.54	2.500		102	85-115				7/8/2011 1247h
LCS-13209	Surr: Dibromofluoromethane	%REC	SW8260C	2.58	2.500		103	84-121				7/8/2011 1247h
LCS-13209	Surr: Toluene-d8	%REC	SW8260C	2.43	2.500		97.4	85-115				7/8/2011 1247h

Report Date: 7/14/2011 Page 12 of 15

All analyses applicable to the CWA, SDWA, and RCRA are performed in accordance to NELAC protocols. Pertinent sampling information is located on the attached COC. This report is provided for the exclusive use of the addressee. Privileges of subsequent use of the name of this company or any member of its staff, or reproduction of this report in connection with the advertisement, promotion or sale of any product or process, or in connection with the re-publication of this report for any purpose other than for the addressee will be granted only on contact. This company accepts no responsibility except for the due performance of inspection and/or analysis in good faith and according to the rules of the trade and of science.



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Kyle F. Gross
Laboratory Director

Jose Rocha
QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: MBLK

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
MB-13209	TPH C6-C10 (GRO)	mg/kg	SW8260C	< 1.00				-				7/8/2011 1309h
MB-13209	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	2.92	2.500		117	73-132				7/8/2011 1309h
MB-13209	Surr: 4-Bromofluorobenzene	%REC	SW8260C	2.55	2.500		102	85-115				7/8/2011 1309h
MB-13209	Surr: Dibromofluoromethane	%REC	SW8260C	2.65	2.500		106	84-121				7/8/2011 1309h
MB-13209	Surr: Toluene-d8	%REC	SW8260C	2.48	2.500		99.3	85-115				7/8/2011 1309h



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QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: MS

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107139-001AMS	1,1,1-Trichloroethane	mg/kg-dry	SW8260C	269	239.2	0	113	20-144				7/8/2011 1354h
1107139-001AMS	1,1-Dichloroethene	mg/kg-dry	SW8260C	210	239.2	0	87.6	24-174				7/8/2011 1354h
1107139-001AMS	1,2-Dichlorobenzene	mg/kg-dry	SW8260C	246	239.2	0	103	10-148				7/8/2011 1354h
1107139-001AMS	1,2-Dichloroethane	mg/kg-dry	SW8260C	287	239.2	0	120	54-133				7/8/2011 1354h
1107139-001AMS	1,2-Dichloropropane	mg/kg-dry	SW8260C	212	239.2	0	88.7	28-140				7/8/2011 1354h
1107139-001AMS	Benzene	mg/kg-dry	SW8260C	232	239.2	17.37	89.9	17-138				7/8/2011 1354h
1107139-001AMS	Chlorobenzene	mg/kg-dry	SW8260C	231	239.2	0	96.4	13-150				7/8/2011 1354h
1107139-001AMS	Chloroform	mg/kg-dry	SW8260C	251	239.2	0	105	21-147				7/8/2011 1354h
1107139-001AMS	Ethylbenzene	mg/kg-dry	SW8260C	242	239.2	19.23	93.3	10-164				7/8/2011 1354h
1107139-001AMS	Isopropylbenzene	mg/kg-dry	SW8260C	240	239.2	4.390	98.5	26-146				7/8/2011 1354h
1107139-001AMS	Methyl tert-butyl ether	mg/kg-dry	SW8260C	233	239.2	0	97.5	28-137				7/8/2011 1354h
1107139-001AMS	Methylene chloride	mg/kg-dry	SW8260C	243	239.2	0	102	10-217				7/8/2011 1354h
1107139-001AMS	Naphthalene	mg/kg-dry	SW8260C	213	239.2	14.46	83.2	13-156				7/8/2011 1354h
1107139-001AMS	Tetrahydrofuran	mg/kg-dry	SW8260C	352	239.2	0	147	10-136			1	7/8/2011 1354h
1107139-001AMS	Toluene	mg/kg-dry	SW8260C	314	239.2	115.7	82.9	23-168				7/8/2011 1354h
1107139-001AMS	Trichloroethene	mg/kg-dry	SW8260C	245	239.2	0	102	14-161				7/8/2011 1354h
1107139-001AMS	Xylenes, Total	mg/kg-dry	SW8260C	918	717.7	298.4	86.4	10-160				7/8/2011 1354h
1107139-001AMS	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	761	598.1		127	68-147				7/8/2011 1354h
1107139-001AMS	Surr: 4-Bromofluorobenzene	%REC	SW8260C	598	598.1		100	71-144				7/8/2011 1354h
1107139-001AMS	Surr: Dibromofluoromethane	%REC	SW8260C	679	598.1		114	71-129				7/8/2011 1354h
1107139-001AMS	Surr: Toluene-d8	%REC	SW8260C	571	598.1		95.4	72-129				7/8/2011 1354h

¹ - Matrix spike recovery indicates matrix interference. The method is in control as indicated by the LCS.

Report Date: 7/14/2011 Page 14 of 15



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QA Officer

QC SUMMARY REPORT

Client: EOG Resources
Lab Set ID: 1107139
Project: CWU 743-02/1220-02

Contact: Brittany Vannoy
Dept: MSVOA
QC Type: MSD

Sample ID	Analyte	Units	Method	Result	Amount Spiked	Original Amount	%REC	Limits	%RPD	RPD Limit	Qual	Date Analyzed
1107139-001AMSD	1,1,1-Trichloroethane	mg/kg-dry	SW8260C	281	239.2	0	117	20-144	4.09	35		7/8/2011 1416h
1107139-001AMSD	1,1-Dichloroethene	mg/kg-dry	SW8260C	205	239.2	0	85.6	24-174	2.37	35		7/8/2011 1416h
1107139-001AMSD	1,2-Dichlorobenzene	mg/kg-dry	SW8260C	251	239.2	0	105	10-148	1.98	35		7/8/2011 1416h
1107139-001AMSD	1,2-Dichloroethane	mg/kg-dry	SW8260C	282	239.2	0	118	54-133	1.6	35		7/8/2011 1416h
1107139-001AMSD	1,2-Dichloropropane	mg/kg-dry	SW8260C	217	239.2	0	90.6	28-140	2.06	35		7/8/2011 1416h
1107139-001AMSD	Benzene	mg/kg-dry	SW8260C	237	239.2	17.37	91.9	17-138	2.09	35		7/8/2011 1416h
1107139-001AMSD	Chlorobenzene	mg/kg-dry	SW8260C	233	239.2	0	97.4	13-150	0.98	35		7/8/2011 1416h
1107139-001AMSD	Chloroform	mg/kg-dry	SW8260C	252	239.2	0	106	21-147	0.475	35		7/8/2011 1416h
1107139-001AMSD	Ethylbenzene	mg/kg-dry	SW8260C	248	239.2	19.23	95.5	10-164	2.2	35		7/8/2011 1416h
1107139-001AMSD	Isopropylbenzene	mg/kg-dry	SW8260C	243	239.2	4.390	99.9	26-146	1.39	35		7/8/2011 1416h
1107139-001AMSD	Methyl tert-butyl ether	mg/kg-dry	SW8260C	232	239.2	0	97.2	28-137	0.308	35		7/8/2011 1416h
1107139-001AMSD	Methylene chloride	mg/kg-dry	SW8260C	244	239.2	0	102	10-217	0.197	35		7/8/2011 1416h
1107139-001AMSD	Naphthalene	mg/kg-dry	SW8260C	215	239.2	14.46	84.0	13-156	0.893	35		7/8/2011 1416h
1107139-001AMSD	Tetrahydrofuran	mg/kg-dry	SW8260C	316	239.2	0	132	10-136	10.8	35		7/8/2011 1416h
1107139-001AMSD	Toluene	mg/kg-dry	SW8260C	324	239.2	115.7	86.9	23-168	3.04	35		7/8/2011 1416h
1107139-001AMSD	Trichloroethene	mg/kg-dry	SW8260C	248	239.2	0	104	14-161	1.17	35		7/8/2011 1416h
1107139-001AMSD	Xylenes, Total	mg/kg-dry	SW8260C	947	717.7	298.4	90.3	10-160	3.04	35		7/8/2011 1416h
1107139-001AMSD	Surr: 1,2-Dichloroethane-d4	%REC	SW8260C	731	598.1		122	68-147				7/8/2011 1416h
1107139-001AMSD	Surr: 4-Bromofluorobenzene	%REC	SW8260C	600	598.1		100	71-144				7/8/2011 1416h
1107139-001AMSD	Surr: Dibromofluoromethane	%REC	SW8260C	665	598.1		111	71-129				7/8/2011 1416h
1107139-001AMSD	Surr: Toluene-d8	%REC	SW8260C	576	598.1		96.2	72-129				7/8/2011 1416h

Report Date: 7/14/2011 Page 15 of 15

RUSH

American West Analytical Laboratories

WORK ORDER Summary

Client: EOG Resources

Client ID: EOG100

Project: CWU 743-02/1220-02

Comments: 5 Day Rush - No Hard Copies / QC2;

Contact: Brittany Vannoy

QC Level: LEVEL II

Work Order: 1107139

Page 1 of 1 7/8/2011

WO Type: Standard

#OK-DB

u

Sample ID	Client Sample ID	Collected Date	Received Date	Date Due	Matrix	Test Code	Sel	Storage	
1107139-001A	Solid Sample	7/6/2011 1245h	7/8/2011 1055h	7/15/2011	Solid	8260-S-PPM	<input checked="" type="checkbox"/>	Purge	1
1107139-001B						3546-TPH-PR	<input type="checkbox"/>	Hall-TPH	
						8015-S-TPH	<input checked="" type="checkbox"/>	Hall-TPH	
						PMOIST	<input type="checkbox"/>	Hall-TPH	
1107139-001C						COND-S-9050A	<input type="checkbox"/>	df / wc	4
						SAR-S	<input type="checkbox"/>	df / wc	
						SOIL-PR	<input type="checkbox"/>	df / wc	

American West Analytical Laboratories

Client: **EOG Resources Inc**
 Address: **600 17th St Suite 1000N**
Denver, CO 80202

Project Name: **CWU 743-02/1220-02**
 PO#:

Chain of Custody

Contact: **Brittany Vannoy**
 Phone: **303)262-2864**
 Fax: **303)262-2865**

Email: **Brittany_Vannoy@eogresources.com**

Lab Sample Set # 1107137

Page 1 of 1

QC Level: **2**

Turn Around Time **5 day**

Sample ID:	Date Sampled	Time	# of Containers	Sample Matrix	TPH	GRO/DRO	EC	SAR											Comments
1 CWU 743-02	7-6-2011	12:45	5		x	x	x												
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			

Special Instructions:

Relinquished by: <u>Signature</u>	Date: <u>7-6-2011</u>	Received by: <u>Signature</u>	Date: <u></u>
Print Name: <u>Terrell L. Csero</u>	Time: <u>1:30</u>	Print Name: <u></u>	Time: <u></u>
Relinquished by: <u>Signature</u>	Date: <u></u>	Received by: <u>Signature</u>	Date: <u>7-8-11</u>
Print Name: <u></u>	Time: <u></u>	Print Name: <u>Elma H. Hule</u>	Time: <u>1055</u>

From: (435) 789-0790
Terry Csere
EOG resources
1060 East Hwy 40

Origin ID: FILA



J11201104290225

Vernal, UT 84078

Ship Date: 07JUL11
ActWgt: 10.0 LB
CAD: 7436894/INET3180

Delivery Address Bar Code



SHIP TO: (801) 263-8686

BILL SENDER

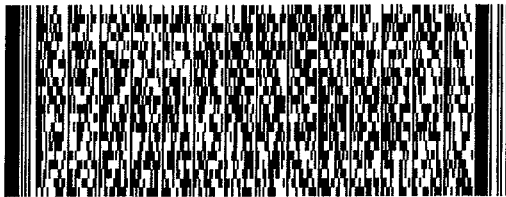
American West Analytical Labs**463 W 3600 S****SOUTH****SALT LAKE CITY, UT 84115**

Ref #
Invoice #
PO #
Dept #

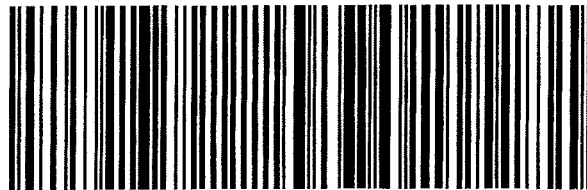
FRI - 08 JUL A1
PRIORITY OVERNIGHT

TRK# 7972 7796 1255

0201

**89 NPHA**

84115
UT-US
SLC



50FG2/F556/F5F4

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